

Electricity Policy  
Research Group



TSEC



UNIVERSITY OF  
CAMBRIDGE

# Economic and Policy Frameworks for Energy Technology Deployment

EPRG Research seminar

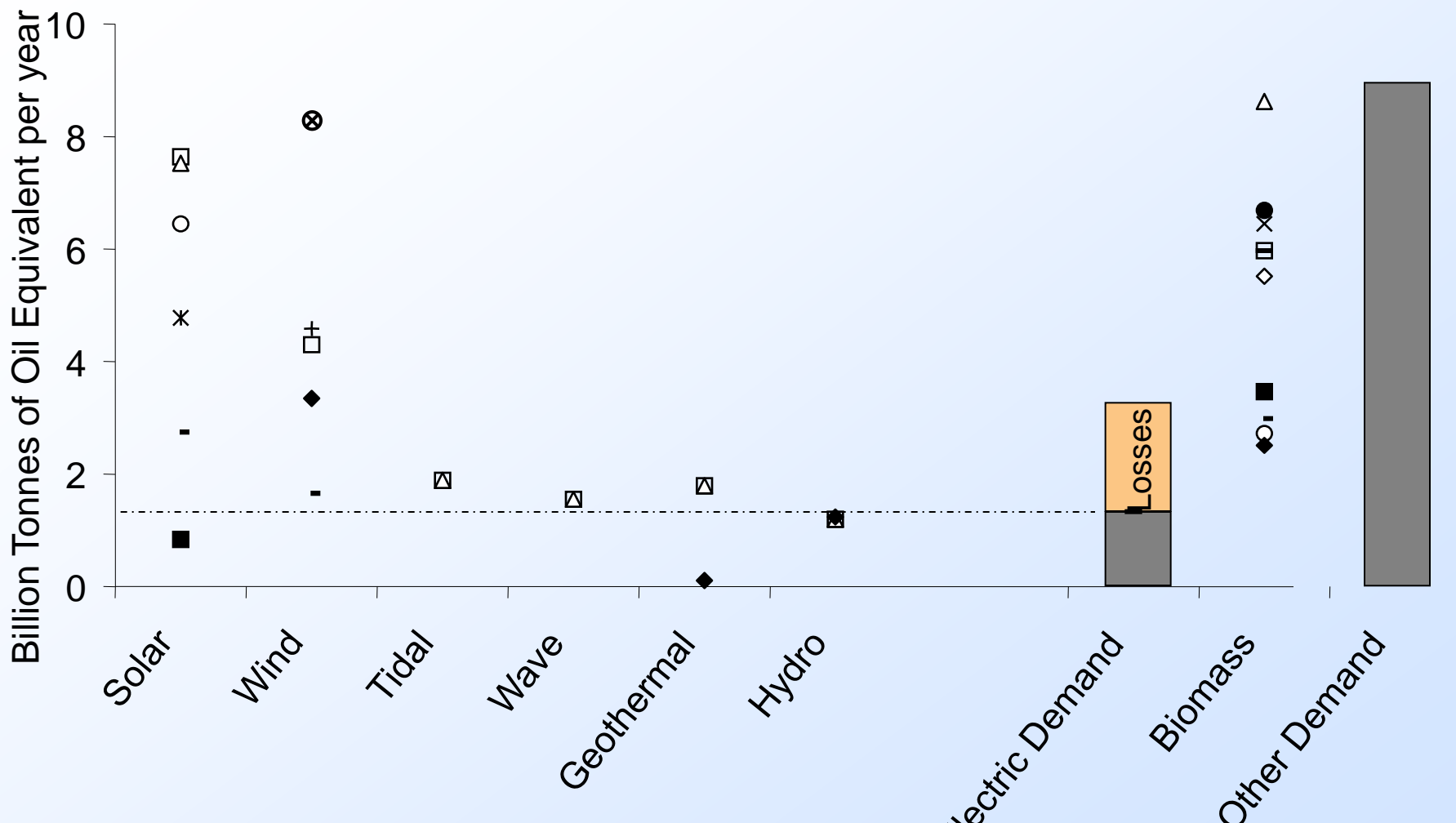
Cambridge, May 2006

Karsten Neuhoff

# Energy Technology Deployment

1. Resource and technology availability
2. Learning by doing principles
3. R&D expenditure – complement or substitute?
4. Growth to the limit
5. Strategic deployment
6. International cooperation
7. Conclusion

# Resource base is available

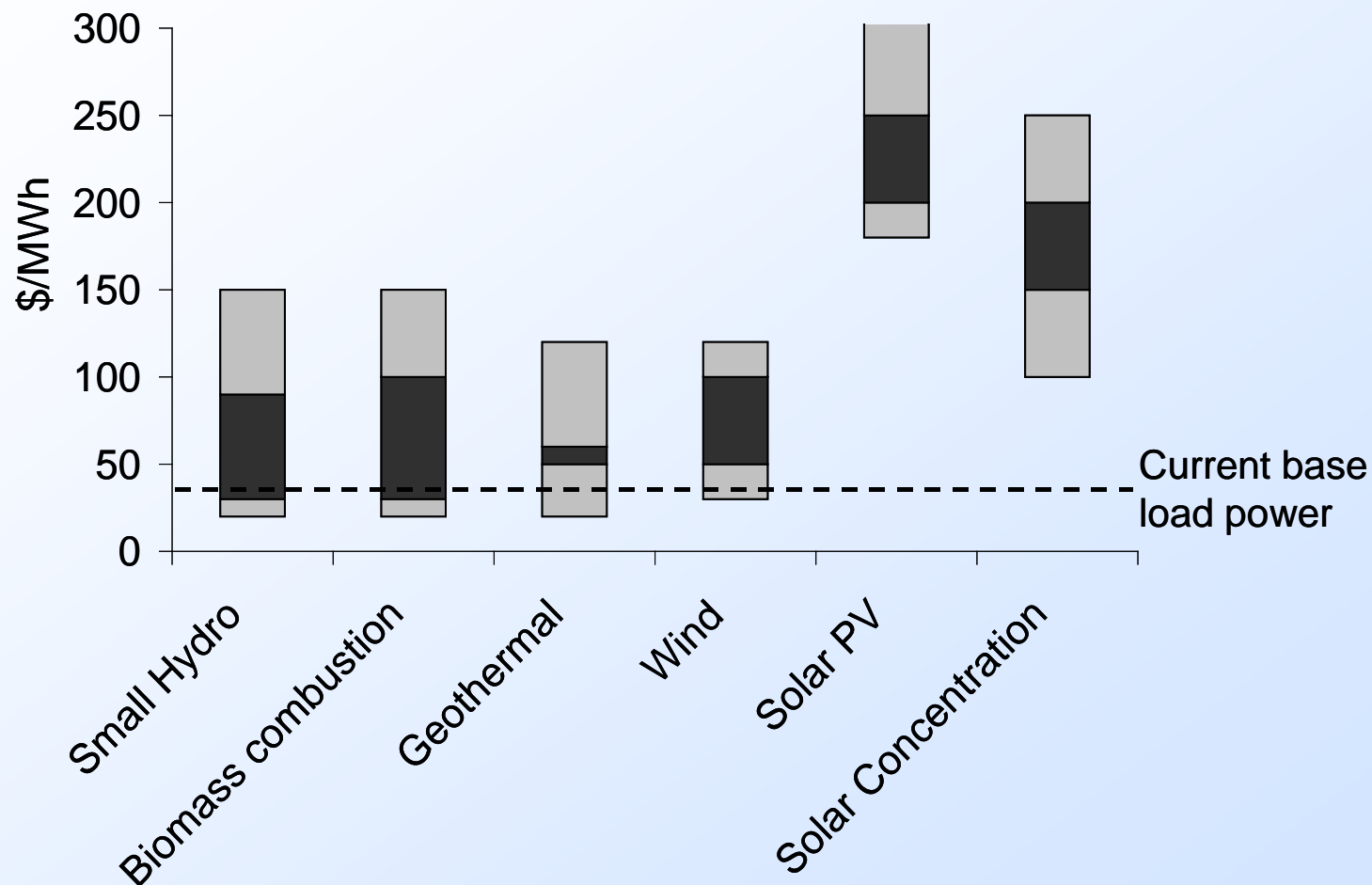


- Bonn TBP (2004)
- \* Shell (1996)
- ◆ WBGU (2004)
- WEC (1994)
- ⊗ Hoogwijk et al (2004)

- △ WEA (2000)
- Greenpeace (1993)
- ◇ Fischer & Schratzenholzer (2001)
- IPCC (1996)
- ◆ Based on MIT, 1.5TW for 100years – 30mt Uranium (WEA 2000)

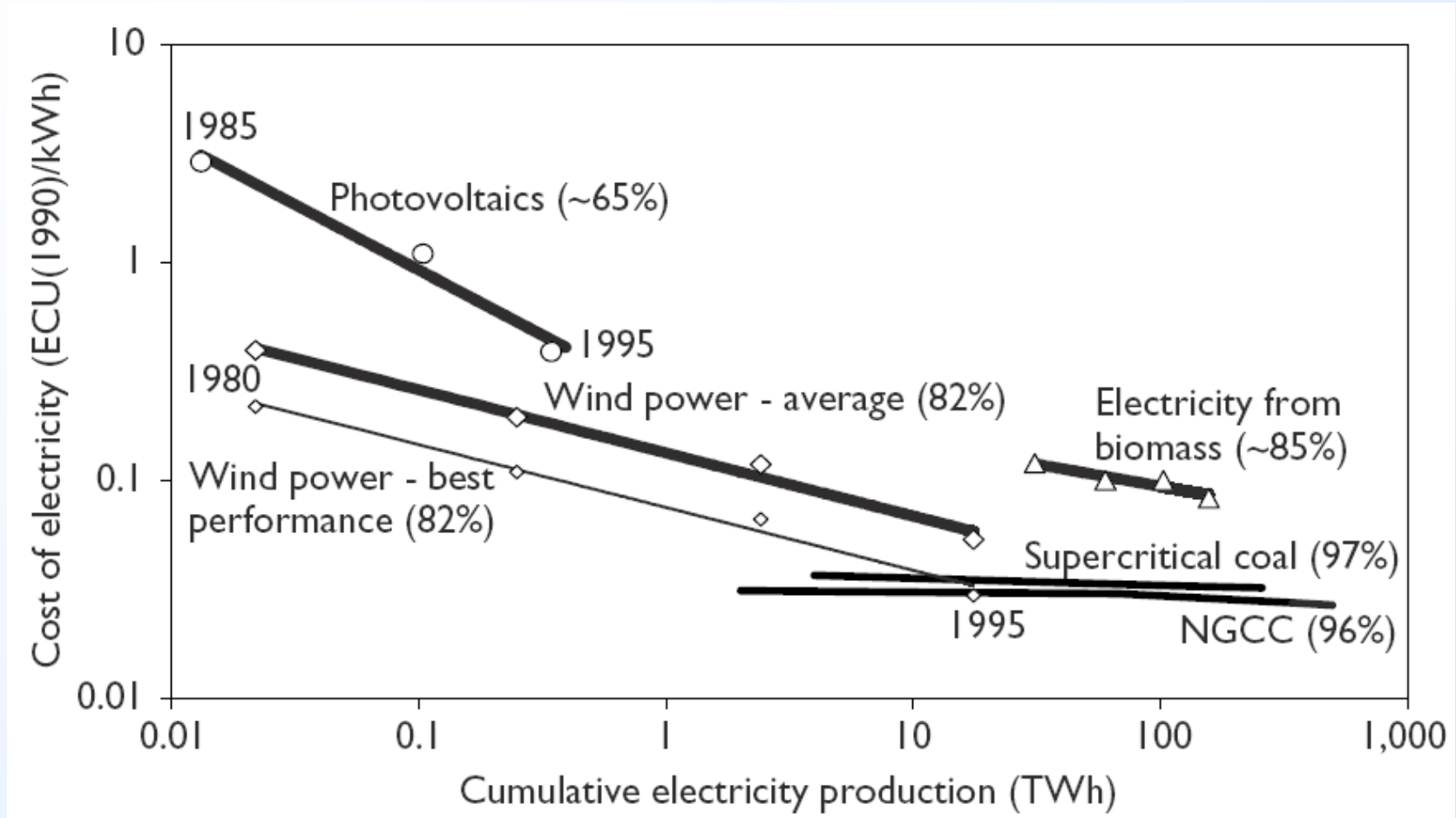
- RIGES (1993)
- + Grubb & Meyer (1993)
- IEA (2002)
- × Hall & Rosillo-Calle (1998)

## But costs for most technologies still higher

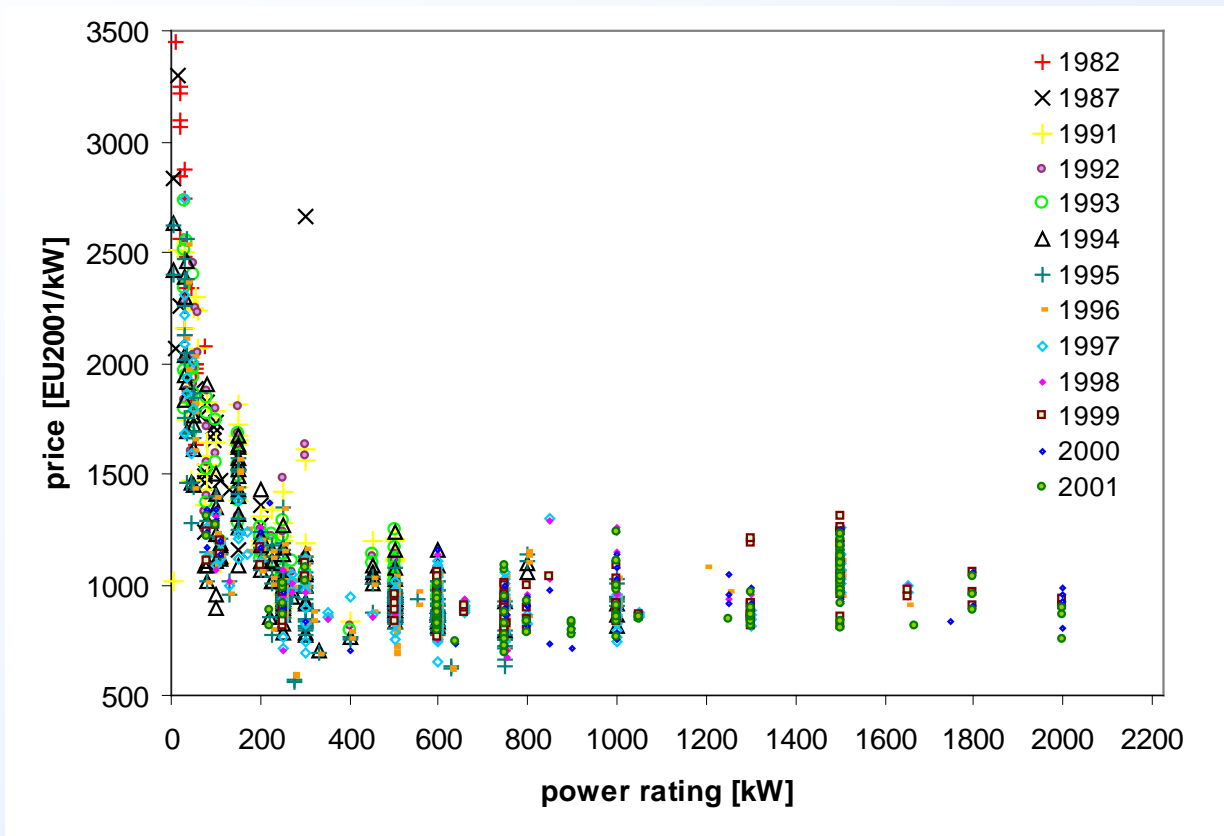


# Improvements through market experience

## - one perspective on cost evolution



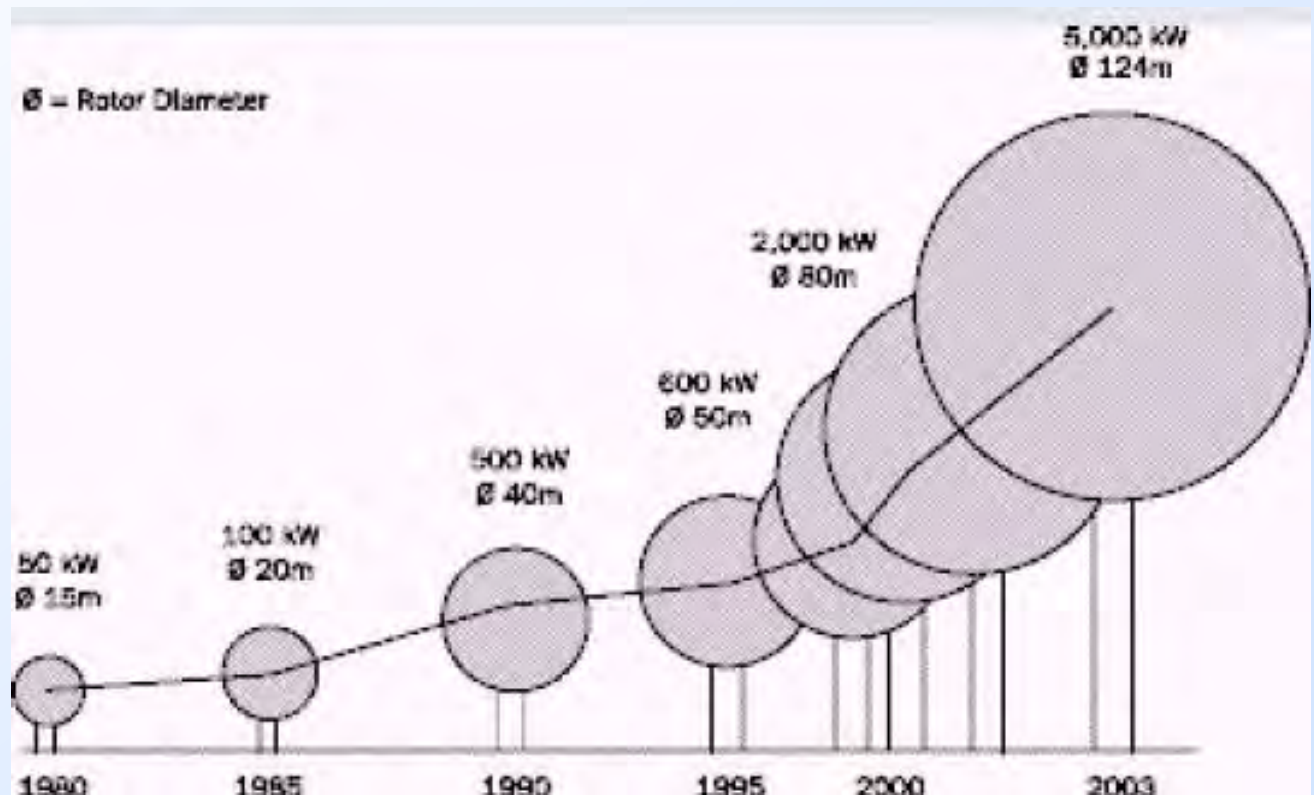
# Application to wind data



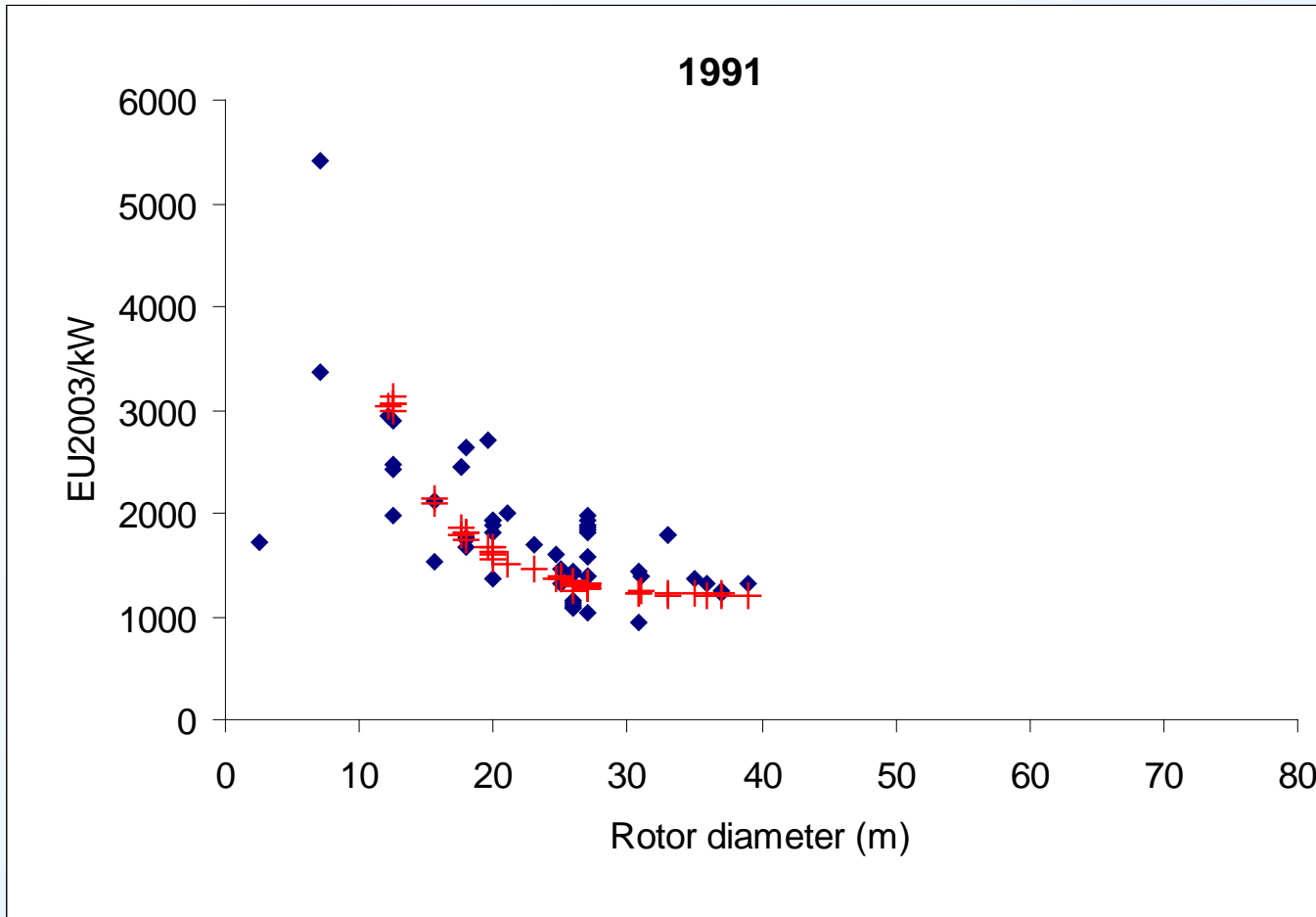
Based on data compiled by M. Junginger from BWE editions 1991-2001, and Danish list prices for 1982, 1987. Adjusted using German and Danish GDP deflator (IMF, 2005), and exchange rates 1EU(2001) =1.956DM and 7.46DKK

# Wind energy costs – driven by multiple effects

- Production scale
- Experience effect
- Turbine scale

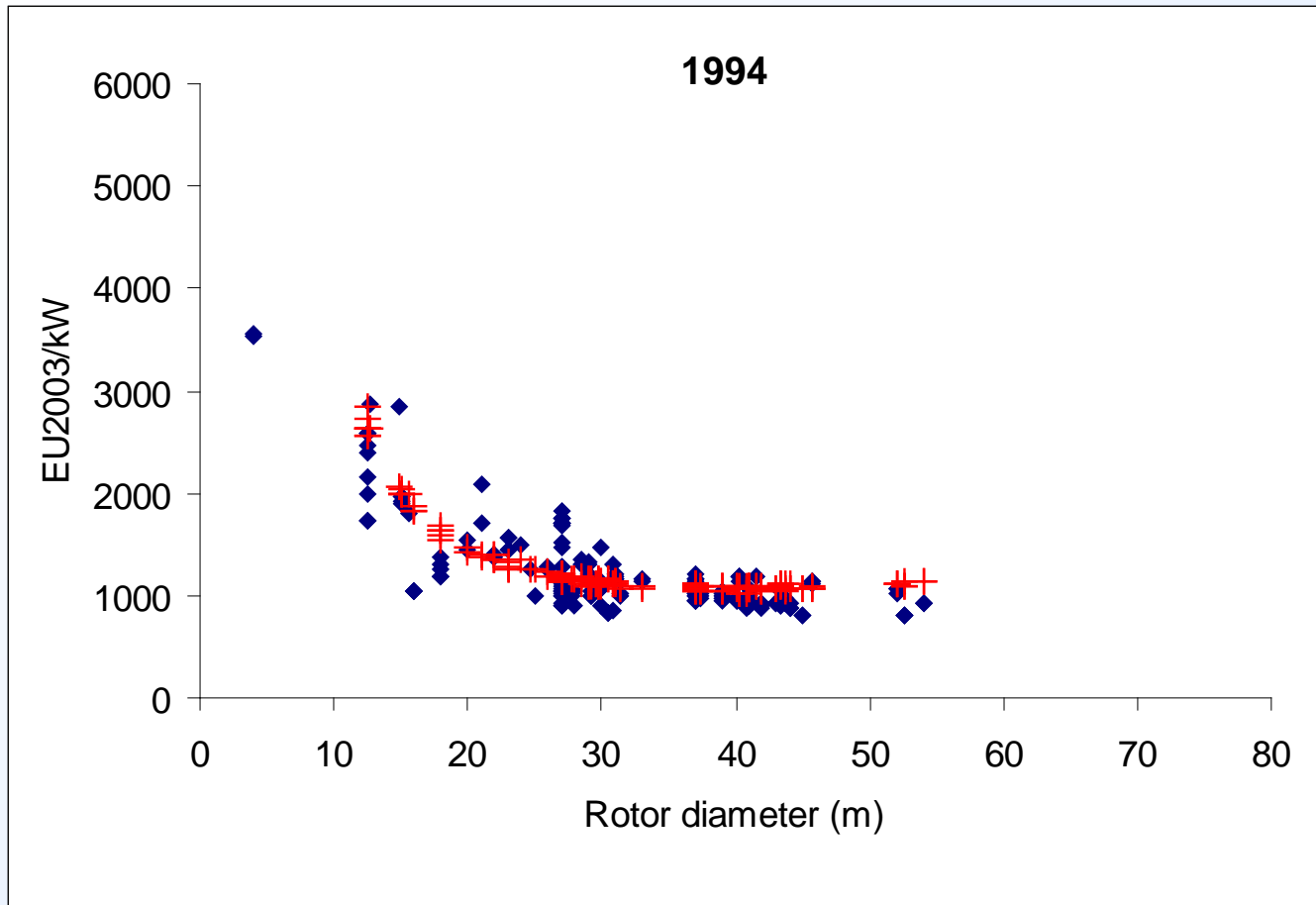


# Price evolution

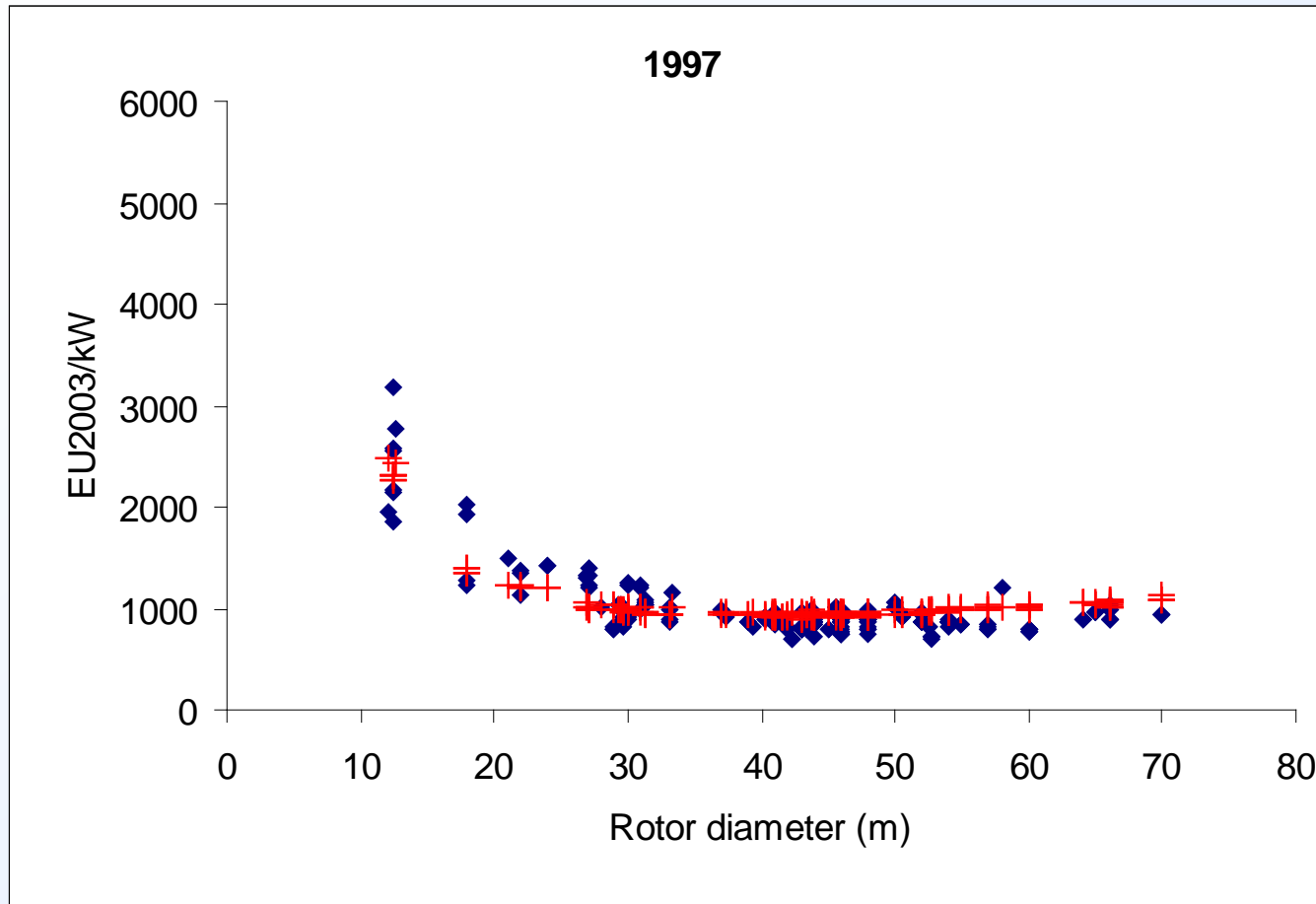




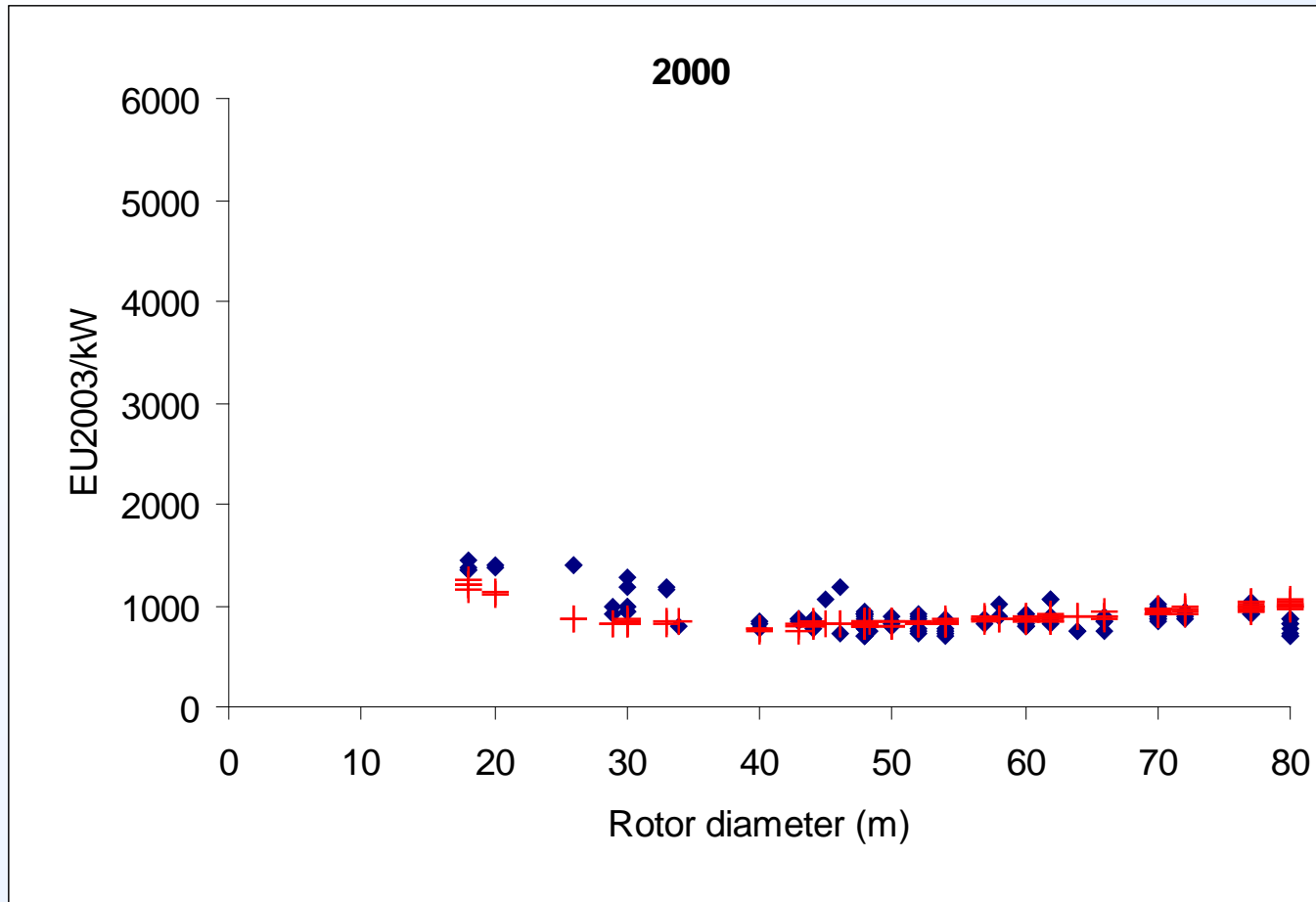
# Price evolution



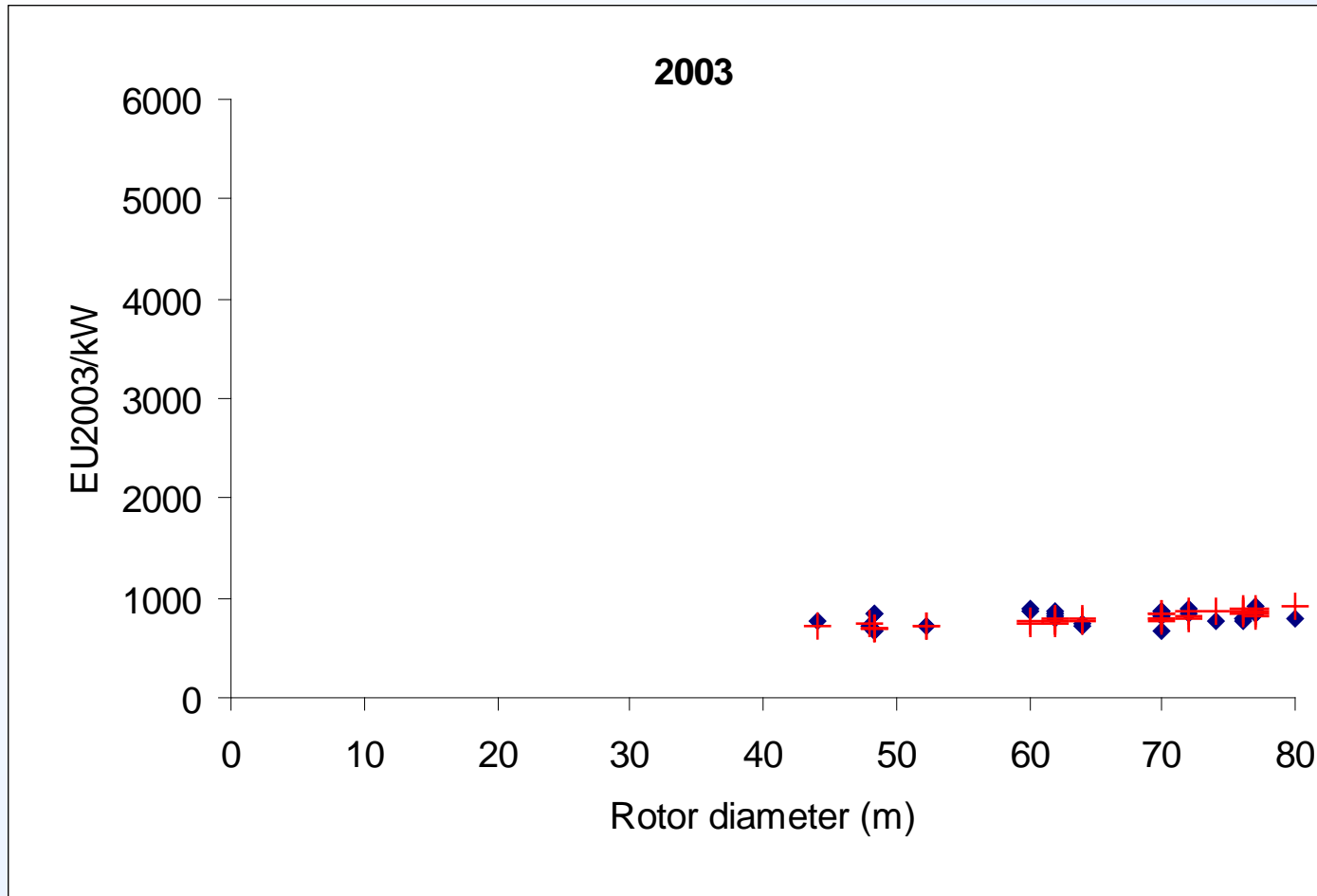
# Price evolution



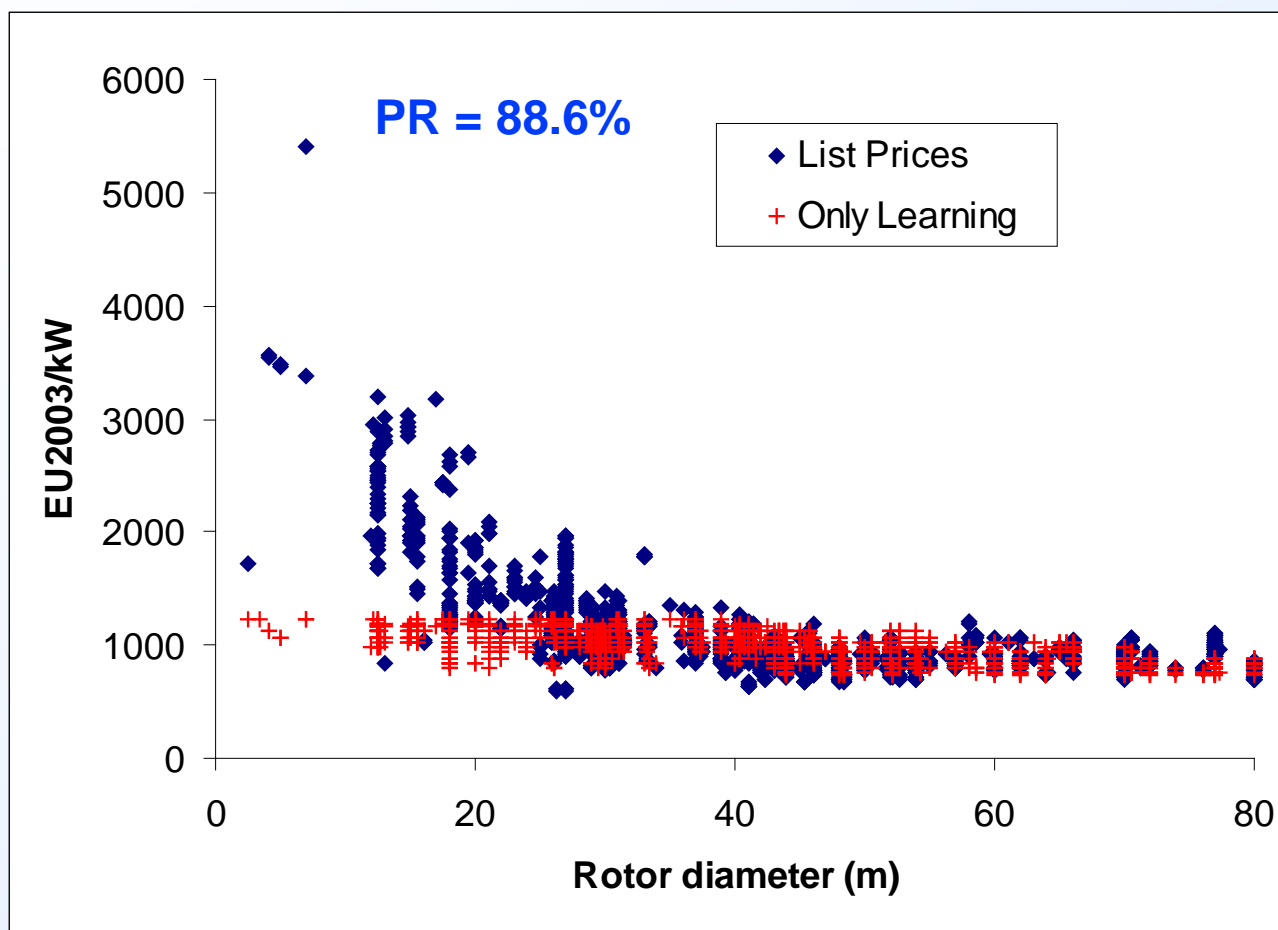
# Price evolution



# Price evolution



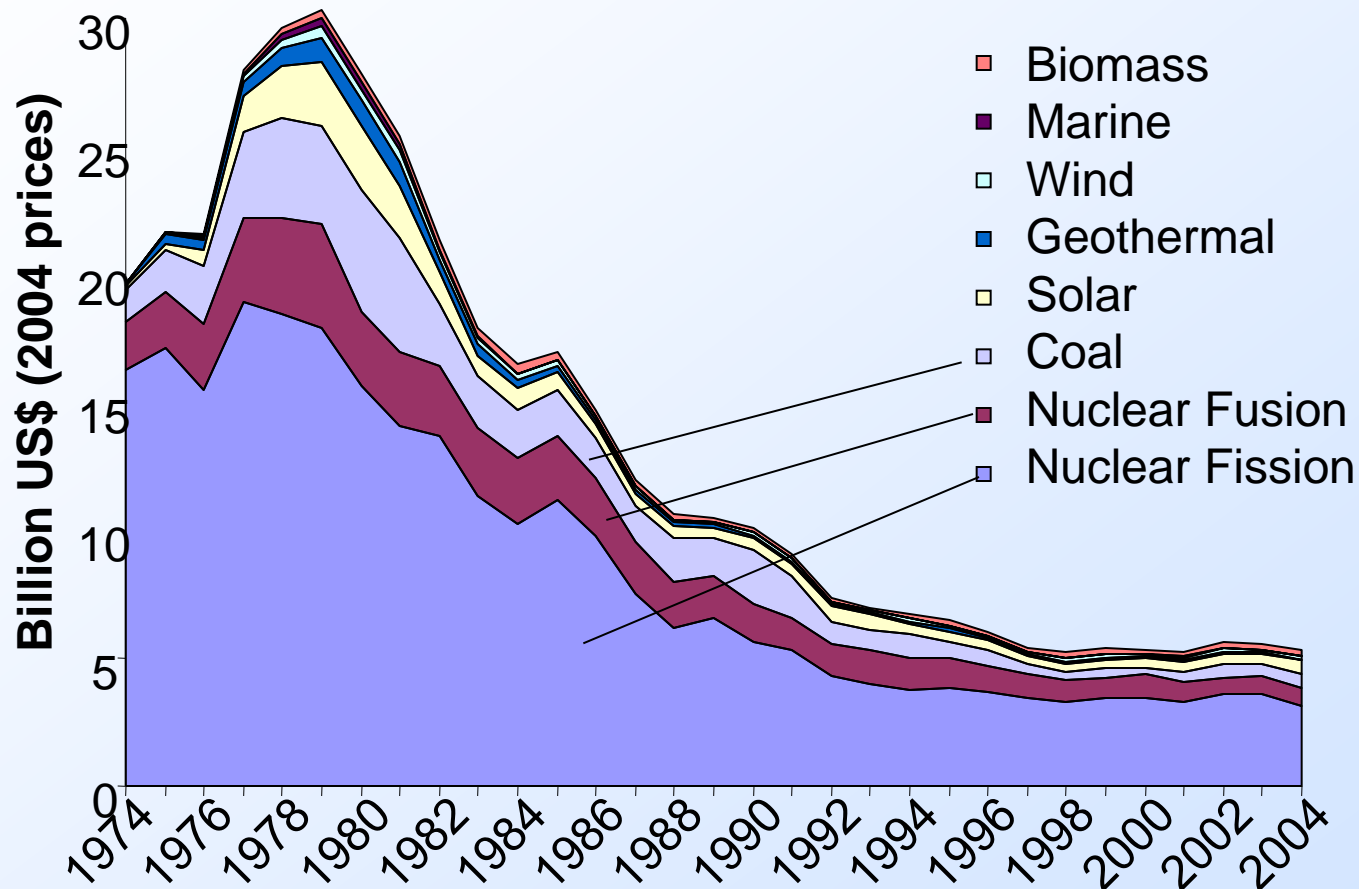
## Learning only...

**Based on:**

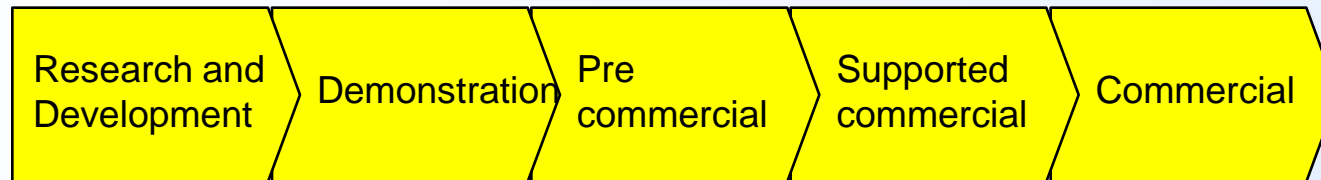
- Global cumulative capacity
- 90% mass dependence, i.e.  $C\%_0 = 10\%$

# R&D – substitute or complement for strategic deployment?

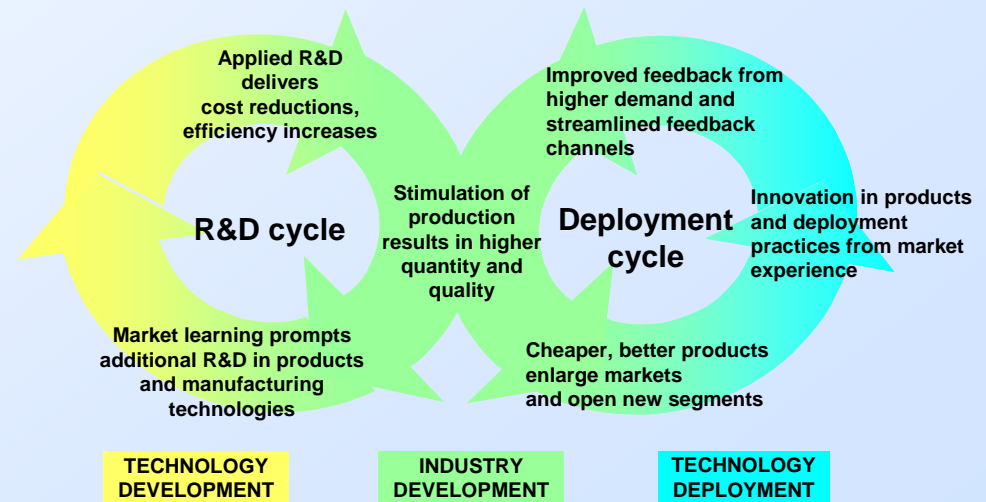
Public R&D funding



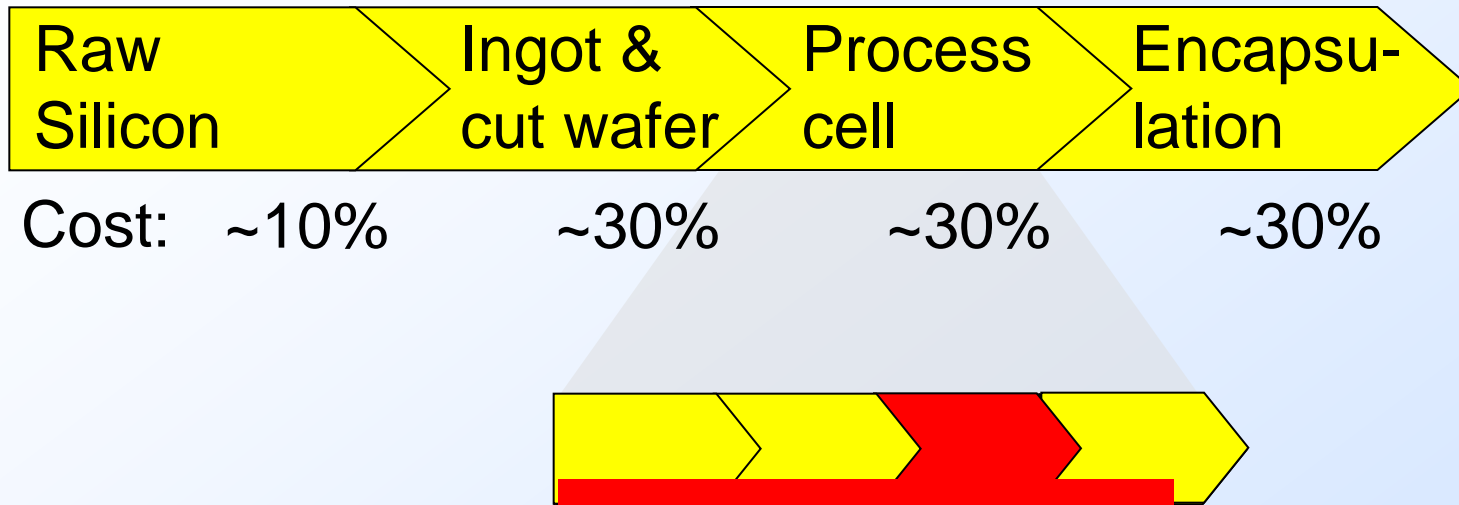
## R&D – substitute or complement?



Or is there more interaction?



## Example: Solar PV production



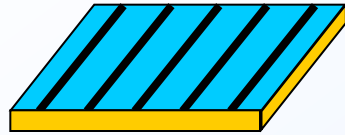
Product innovation: Coating:  $\text{TiO}_2$   $\rightarrow$   $\text{SiN}_x$

Process innovation: Wafer: 400um  $\rightarrow$  200um

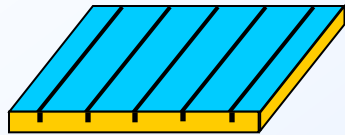


# Interaction between growth and learning rate

*Illustrative*



Too much shadowing



Saturn (BP)



Backjunction  
(Sunpower)

Market growth

0%	X %	2X %	3X %
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Year of first utilisation

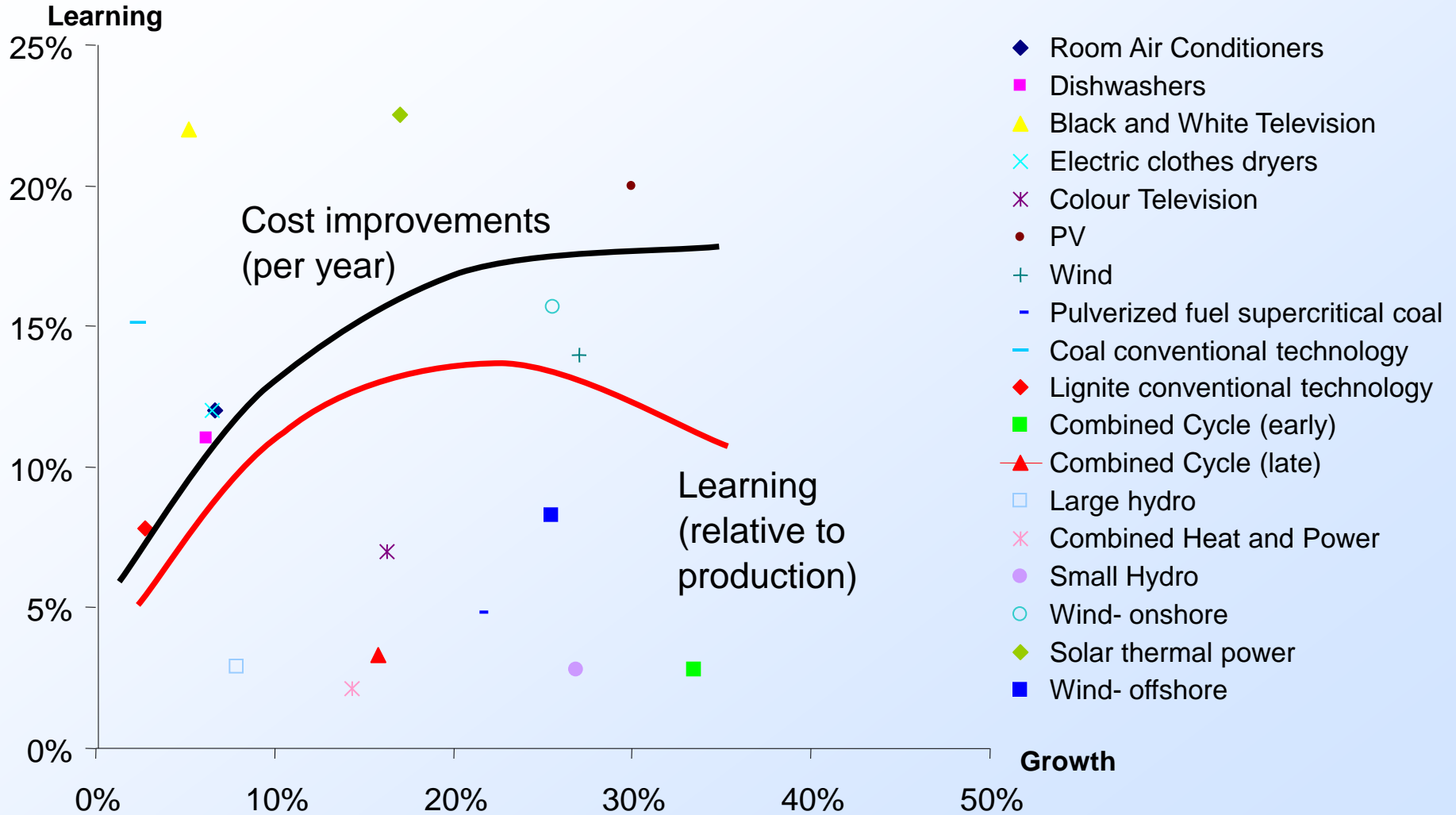
5	1	1	1
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7	2	1	1
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Learning over time

slow	medium	fast	fast
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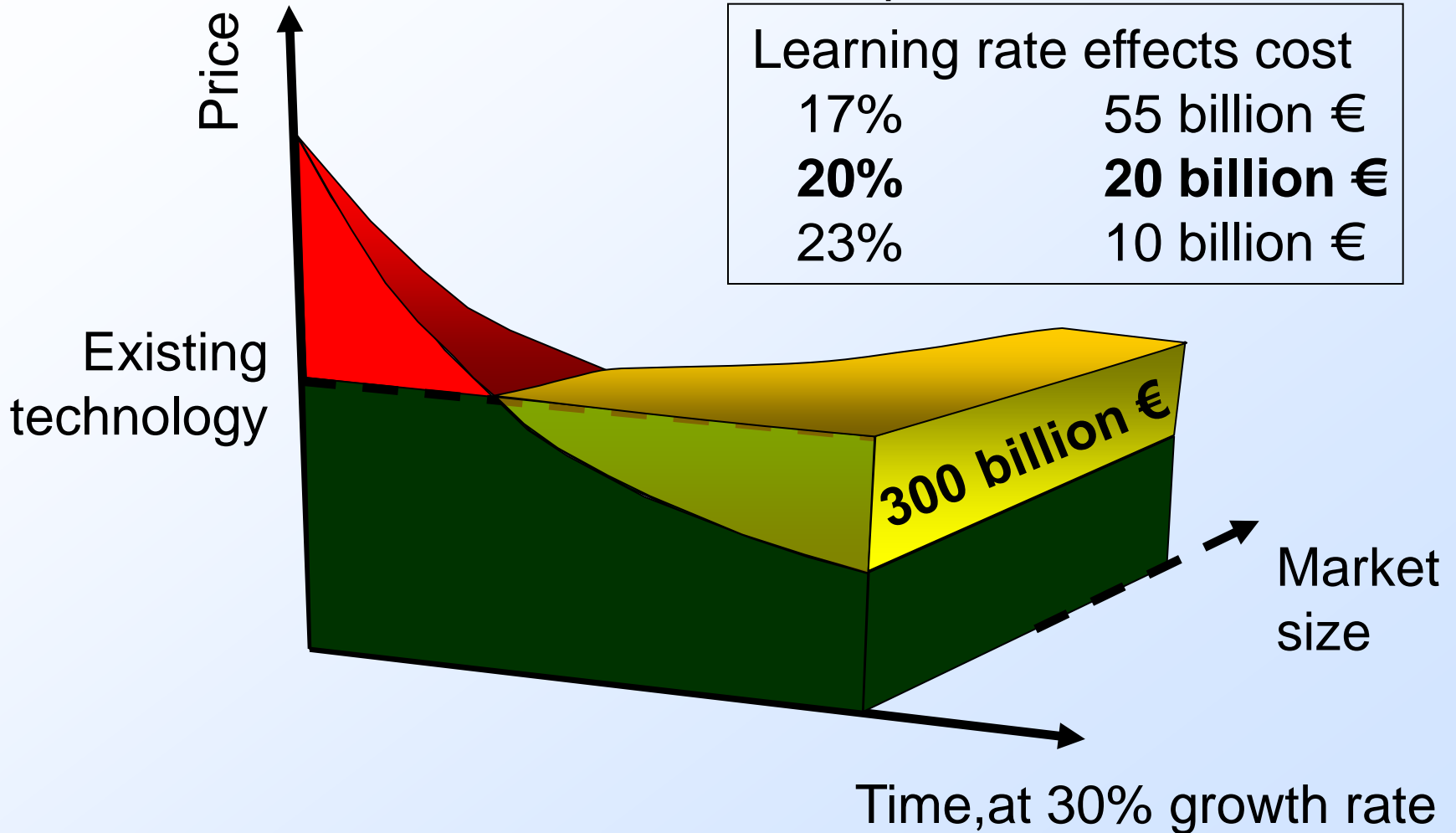
# Implications for learning rate



# How to make tech

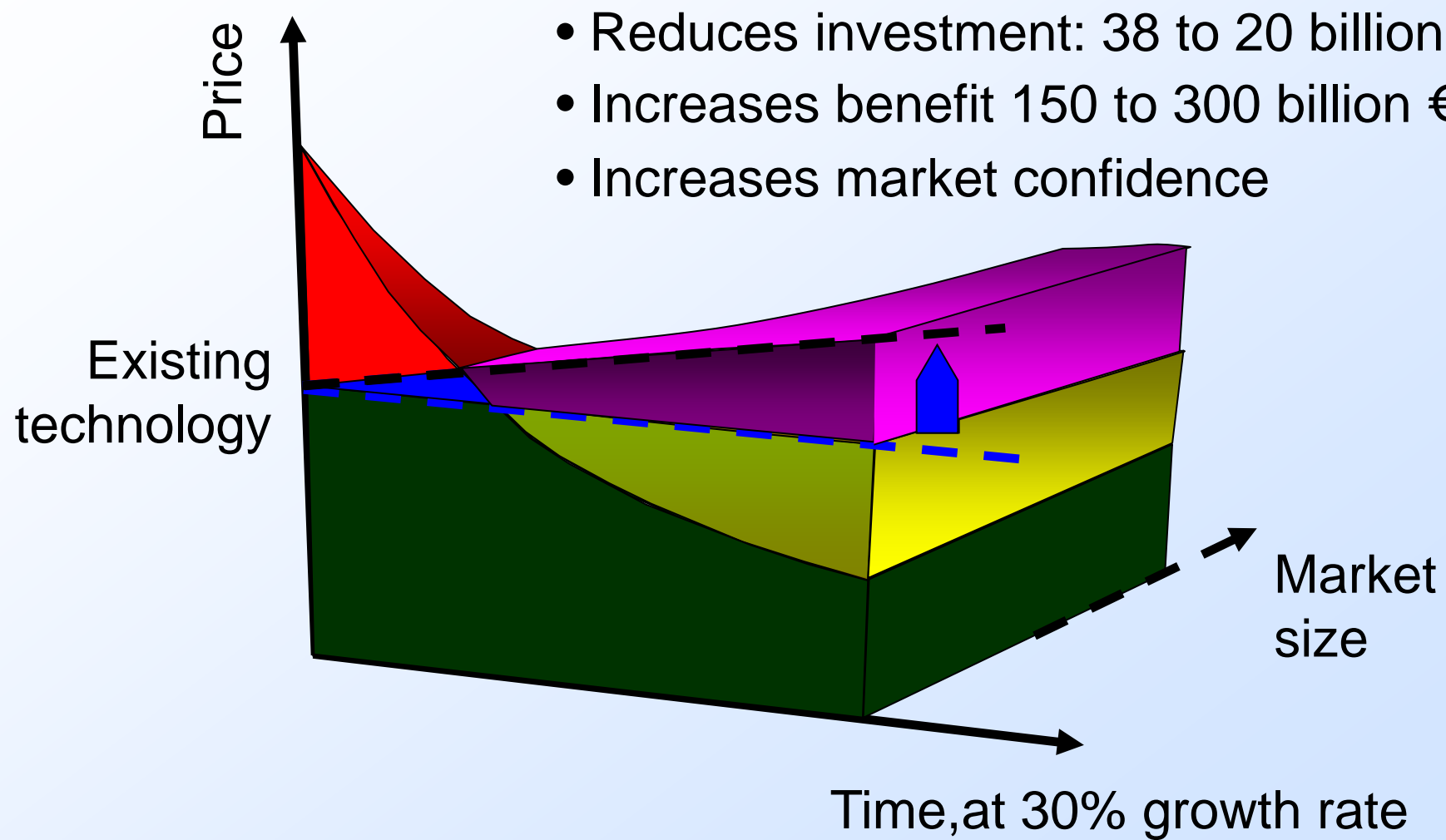
Example Solar PV:

Learning rate effects cost	
17%	55 billion €
<b>20%</b>	<b>20 billion €</b>
23%	10 billion €



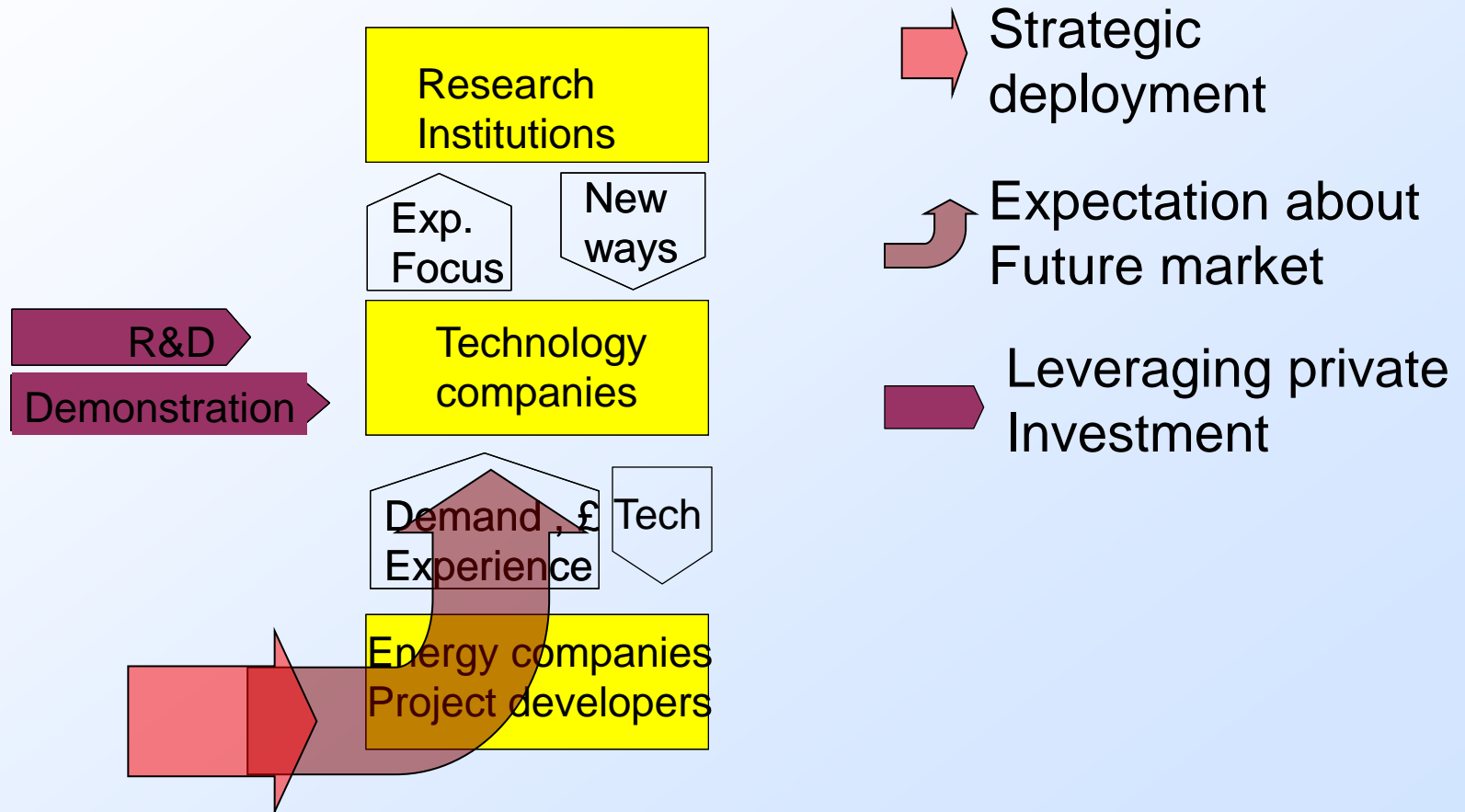
5% discount rate

# Internalisation of CO2 benefits new technologies



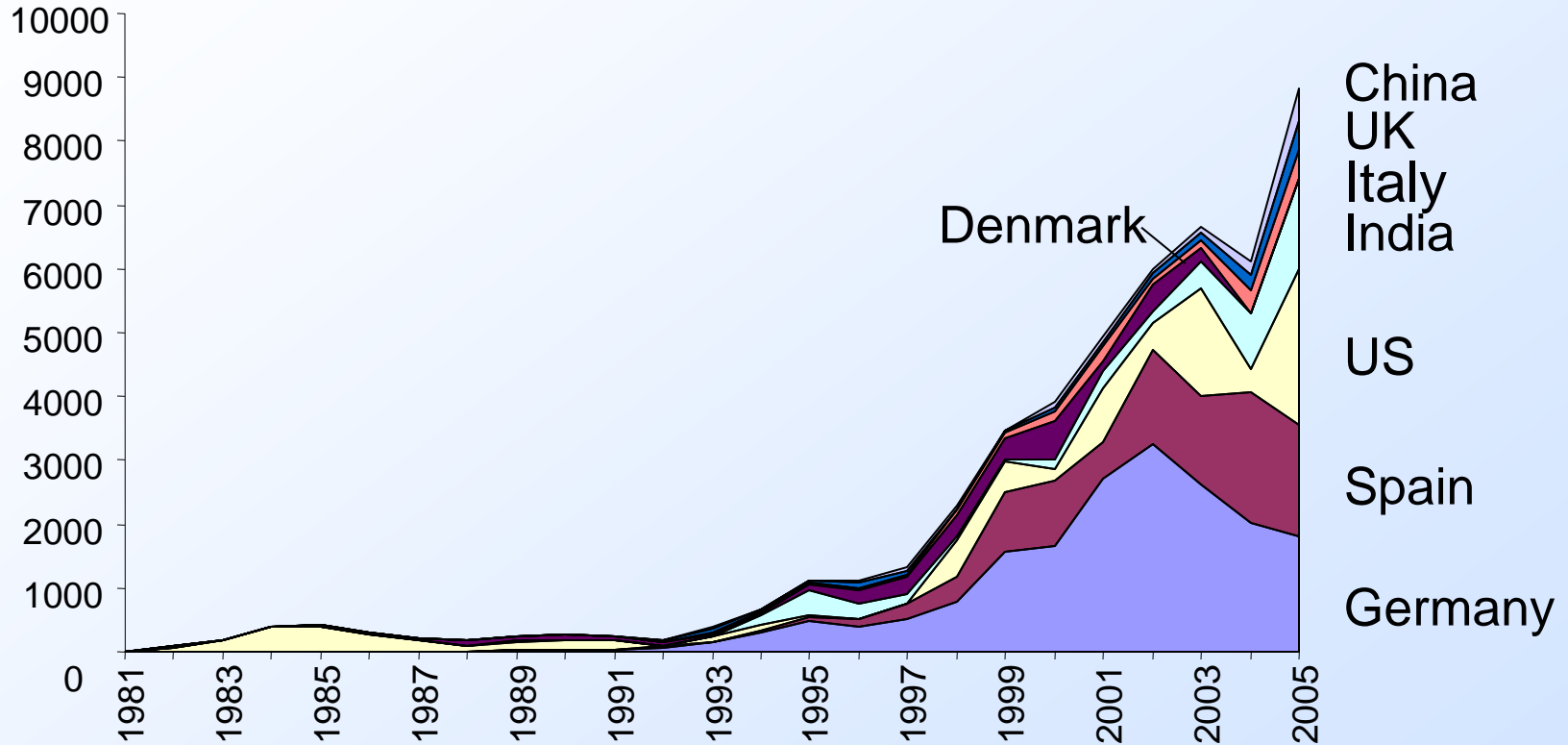
\* Break even price moves €40/MWh to €50/MWh, 5% discount, 2005-2040 Karsten Neuhoff, 20

## How does strategic deployment work?



# Future demand difficult to predict

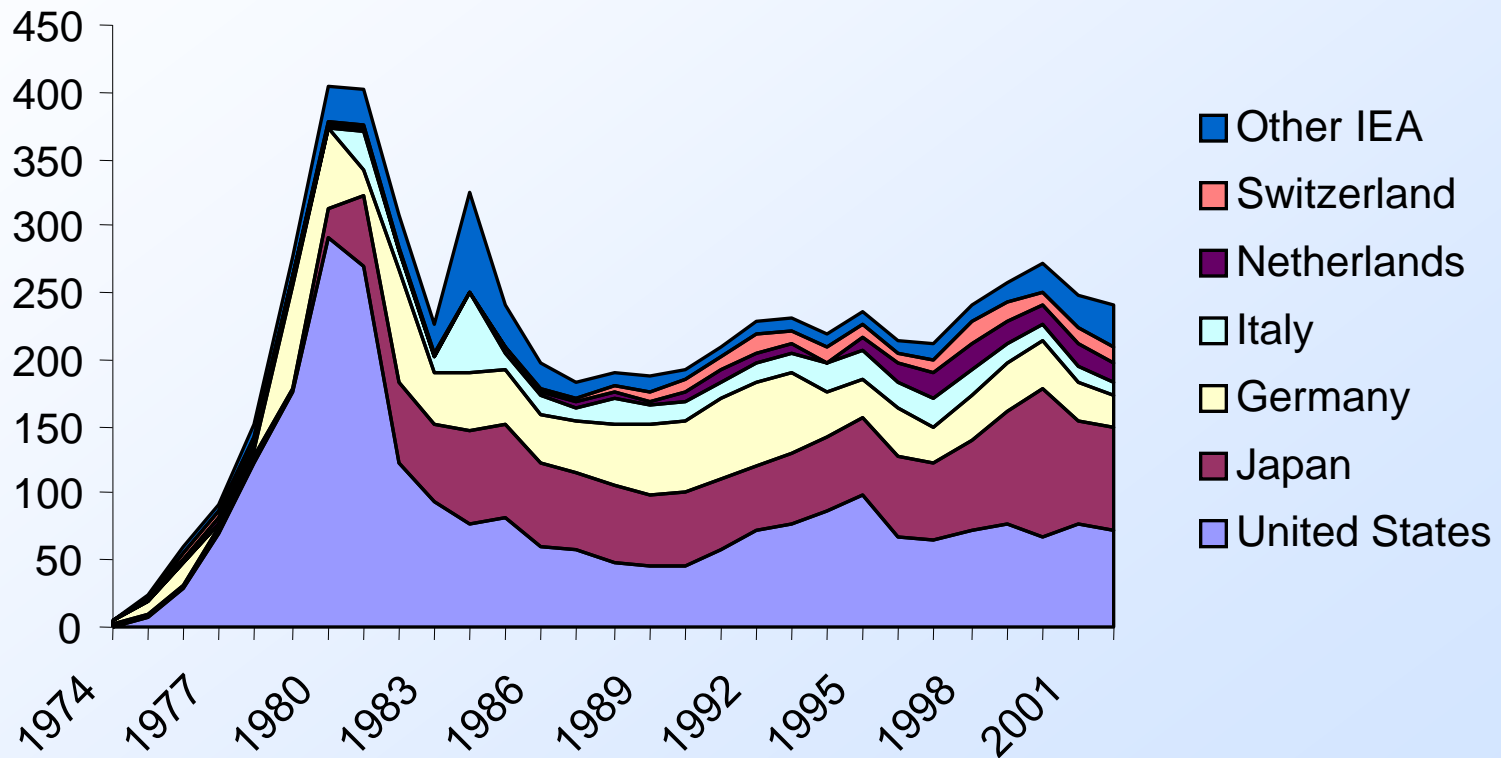
Installed wind power per year (MW)



... international markets average over some of national volatility

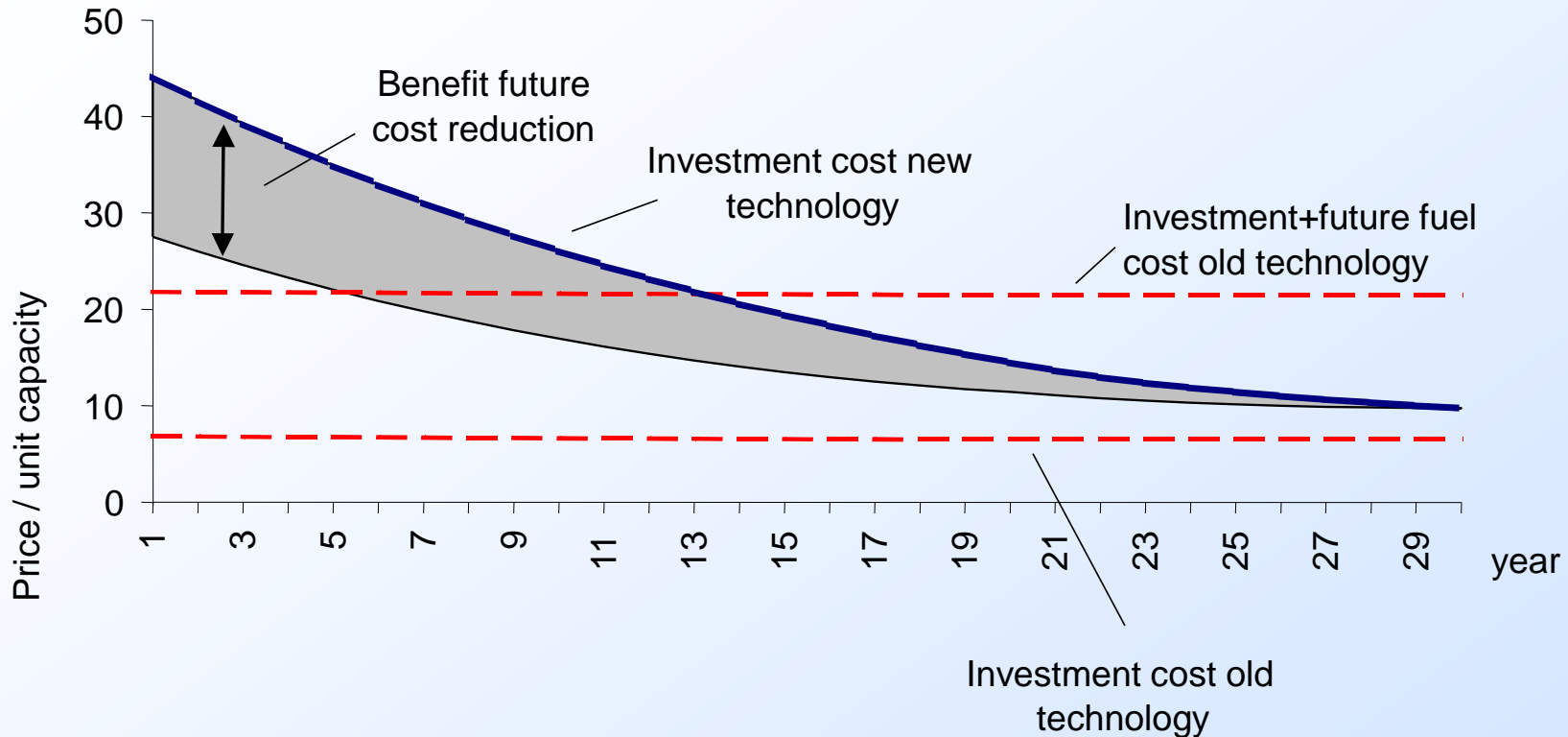
# Global aggregation reduces volatility

RD&D expenditure on Photo Voltaic (Mio. \$ 2002)



Source IEA

## Marginal Learning Externalities



Additional investment brings additional experience

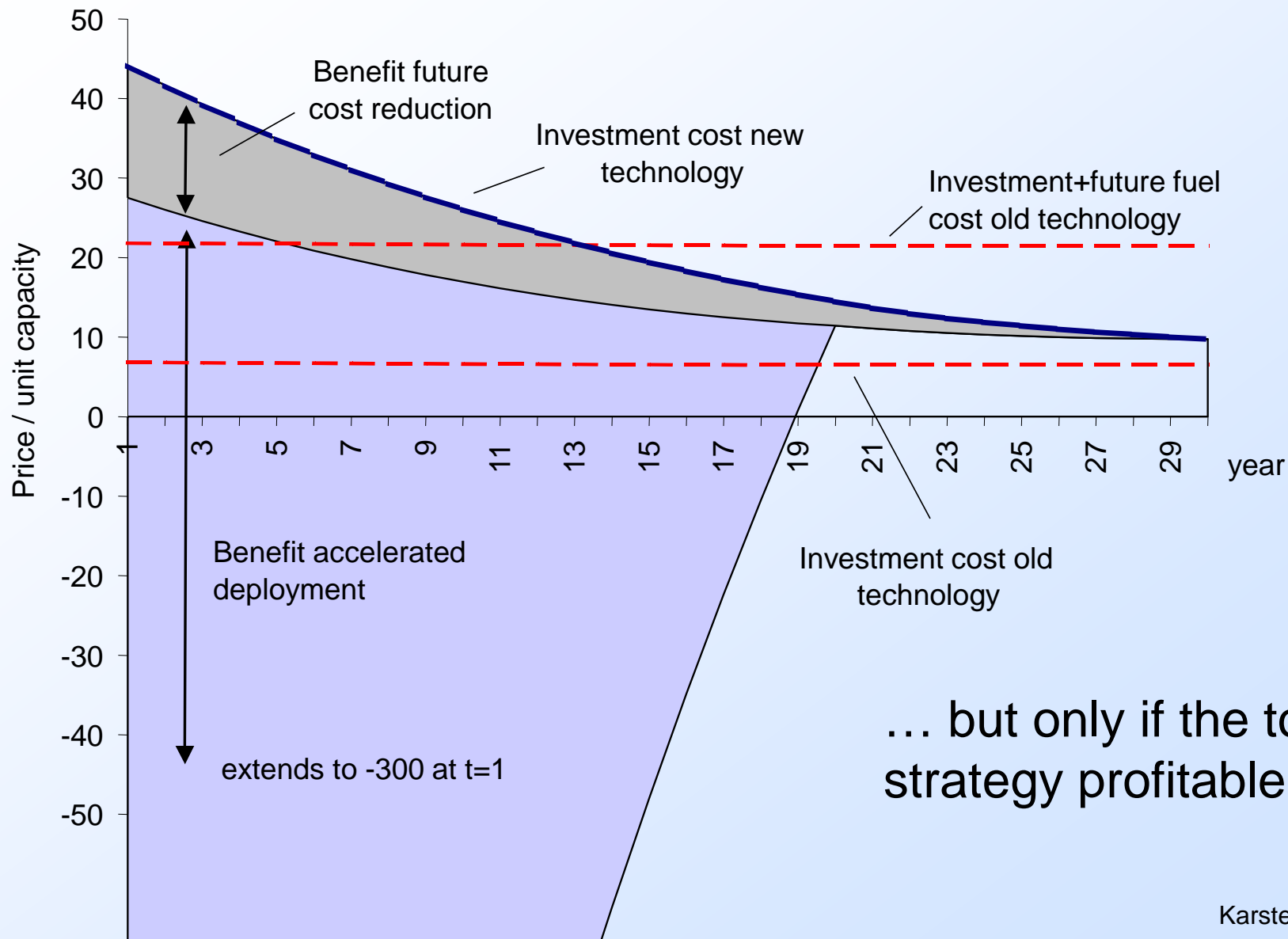
-> this reduces future investment costs

-> but not sufficient to justify technology in early years



## 5 Implications for marginal value of deployment

... adding the benefit from accelerated future deployment adds value to early deployment



## Conclusion

- Resources available
- Learning by doing could drive down costs
- RD&D complement not substitute for market experience
- Use time effectively that is required for new technologies
- Strategic deployment
  - Creates market experience
  - Provides well defined interface with government
- Parallel implementation of strategic deployment
  - Increases scale and reduces volatility
  - Increases political support