

# Ukraine and Security of Gas Supplies to Europe – Part II

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- The Winter Gas Deal
- Are European Gas Consumers Secure this Winter?
- Conclusions

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# Winter Gas Deal

- Russia stopped supplying gas to Ukraine since mid-June due to the dispute over pricing of the 2009 supply contract
- Several rounds of talks mediated by the EC resulted in “*Winter Package*” signed by UA-RU on 31 Oct, effective until Apr-15:
  - Ukraine pays \$1.45bn by Nov and \$1.65 by end of Dec for accumulated debts
  - No ToP; Pricing: based on the 2009 contract formula minus \$100/tcm discount by the RU government; \$378/tcm in Q4-14 and \$365/tcm in Q1-15 - - > oil prices have come down since then so for Q1-15 ca. \$320-330/tcm
- After 13 hours of negotiations, Mr Oettinger, said: “*We can say to the citizens of Europe that we can guarantee security of supply over the winter.*”

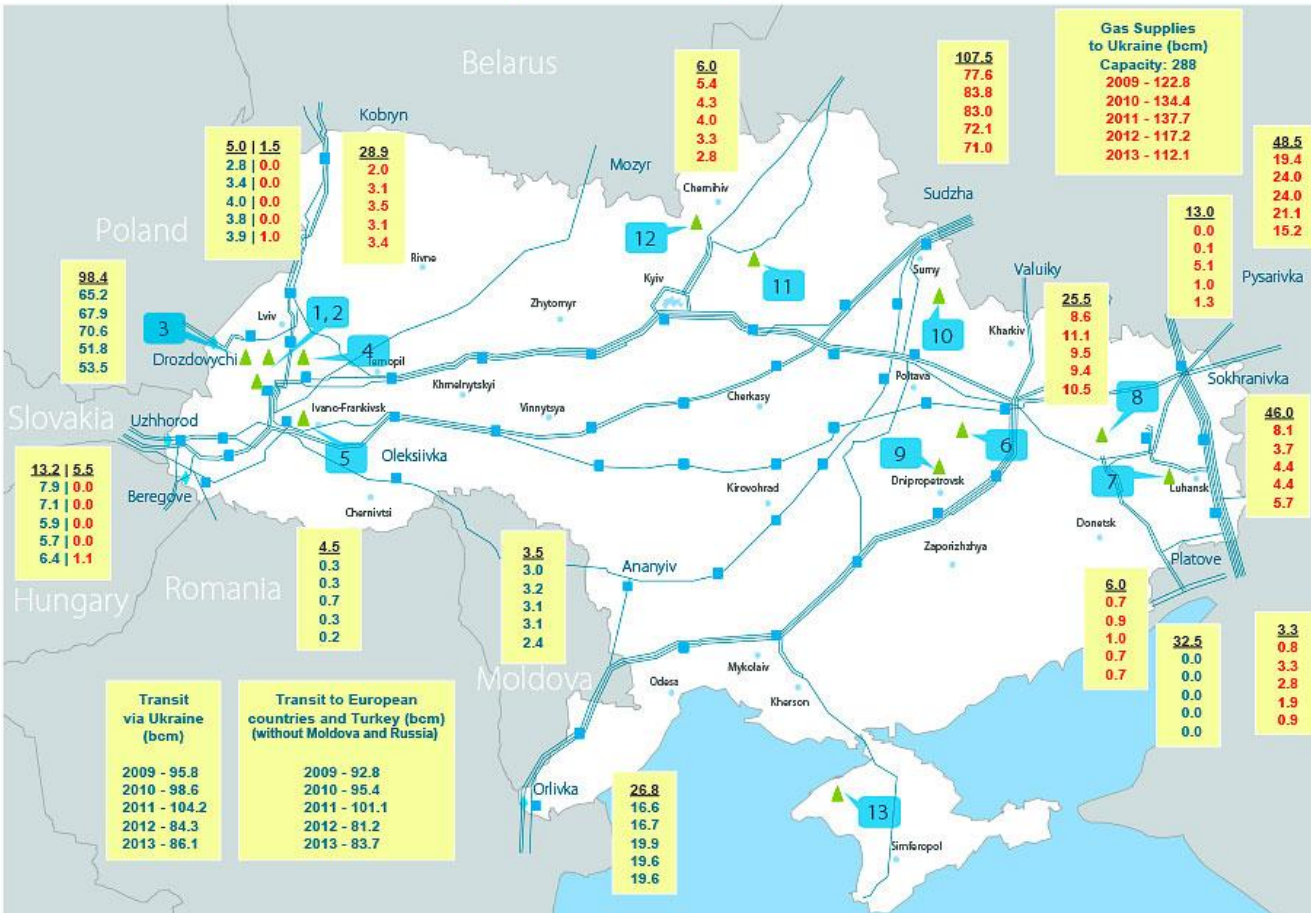
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# Ukrainian transit system and how it works

Gas flow at input and output of Ukrainian GTS in 2009-2013



▲ Underground Gas Storages

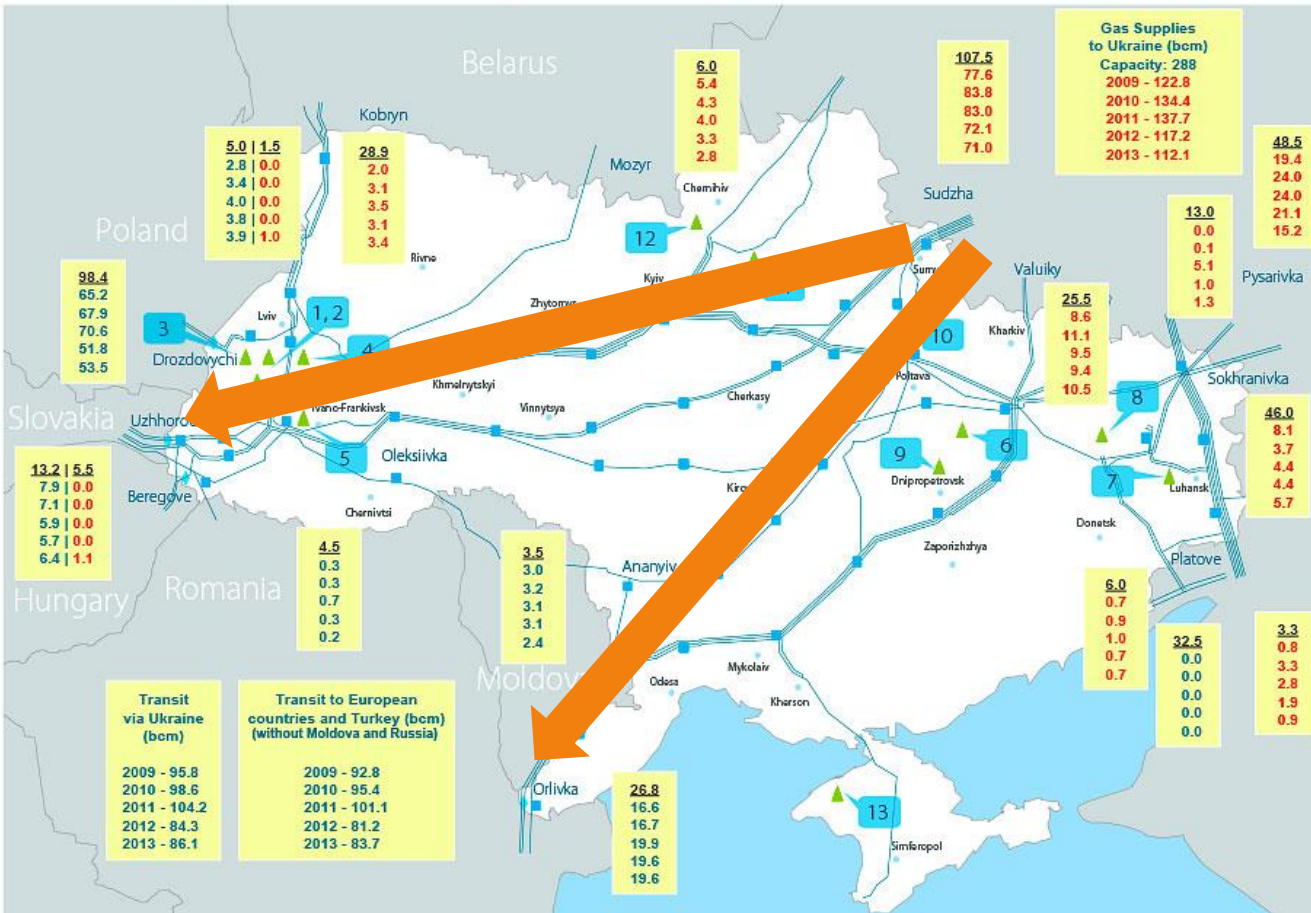
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| 1. Bilche-Volytsko-Uherske | 4. Dashavske      | 7. Verhunske      | 10. Solokhivske         |
| 2. Uherske (XIV-XV)        | 5. Bohorodchanske | 8. Krasnopopivske | 11. Chervonopartyzanske |
| 3. Oparske                 | 6. Kehychivske    | 9. Proletarske    | 12. Olyshivske          |
|                            |                   |                   | 13. Hlibovske           |



Source: Ukrtransgaz, 2014

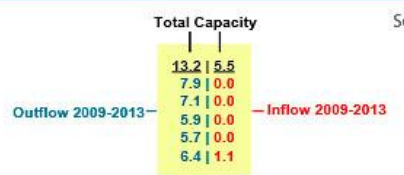
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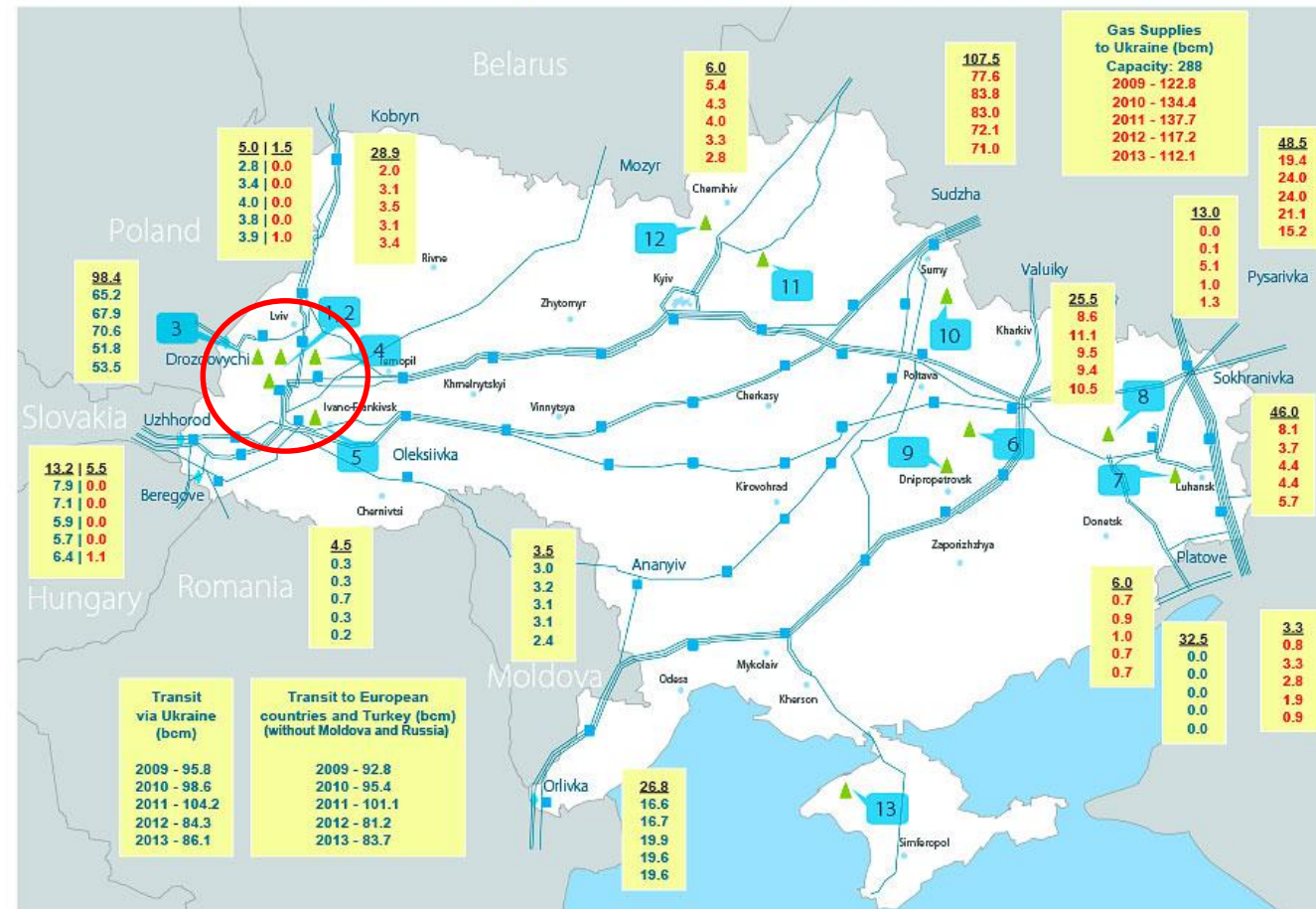
Source: Ukrtransgaz, 2014



# Ukrainian transit system and how it works

Gas flow at input and output of Ukrainian GTS in 2009-2013

- Storages are key to security of supply – 32 bcm
- Peak flow (design) – 322 mmcm/d
- 5 storages in the western part of UA (near Slovakia) – 82% of total working volume
- 7 other storages – 18%





# Ukrainian transit system and how it works

- System works from east to west
- Western storages therefore are part of the transit system to Europe
- Most of gas consumption is in the East of Ukraine - - > in order to use western storage capacity Ukraine must do swaps:
  - Take Russian gas transit in the east for own consumption and replace this volume from western storages to deliver to Slovakia/Poland/Hungary
- **36 hours** physical gas flows from east to west vs. **24 hours** of contractual obligation to deliver upon request from Gazprom
- The cost of this service has been remunerated by the 2010 balancing agreement btw GPM and NFG (cancelled in Jun-14 by Gazprom)

# Ukrainian transit system and how it works

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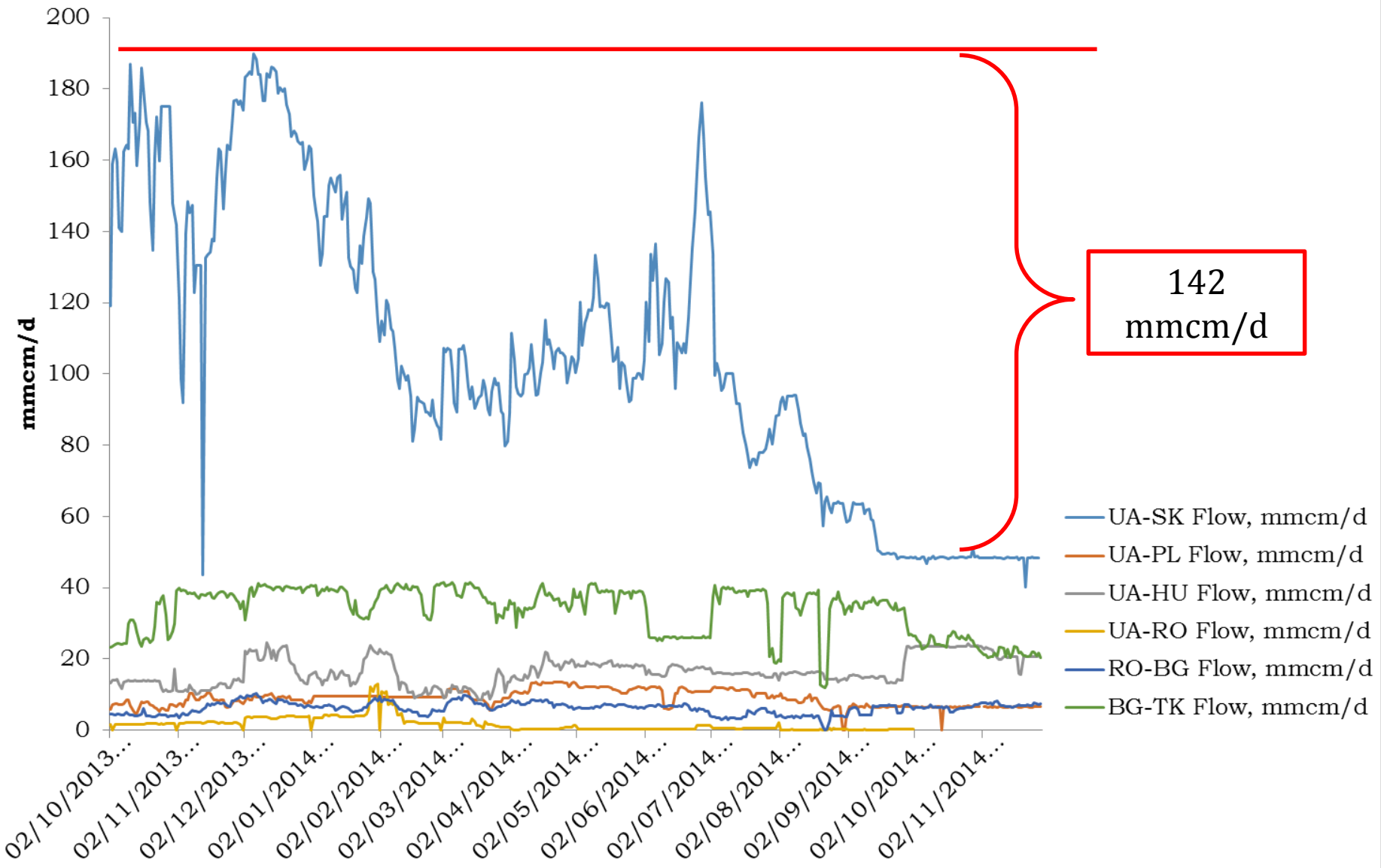
- Huge financial cost for Ukraine:
  - Buy gas in the low demand season for usage during the high demand season
  - This winter, Naftogaz has no commercial incentives to use storages (western) to meet Gazprom's peak demand – no balancing agreement in place btw GPM and NFG

# What does it actually mean when Gazprom accuses that Ukraine is stealing its gas for European customers?

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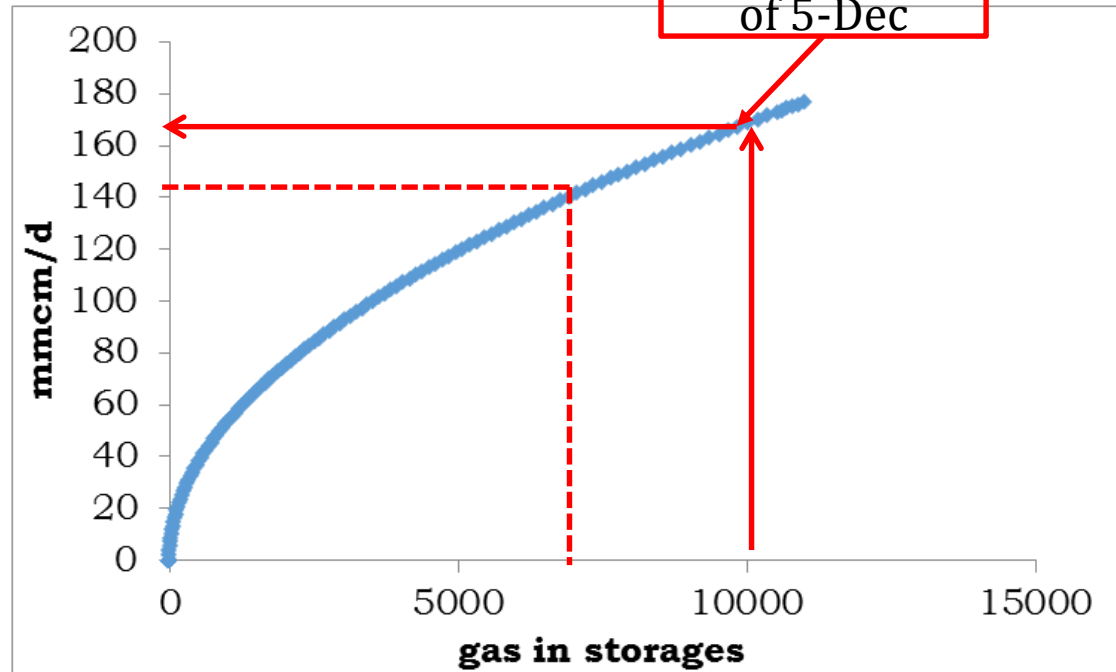
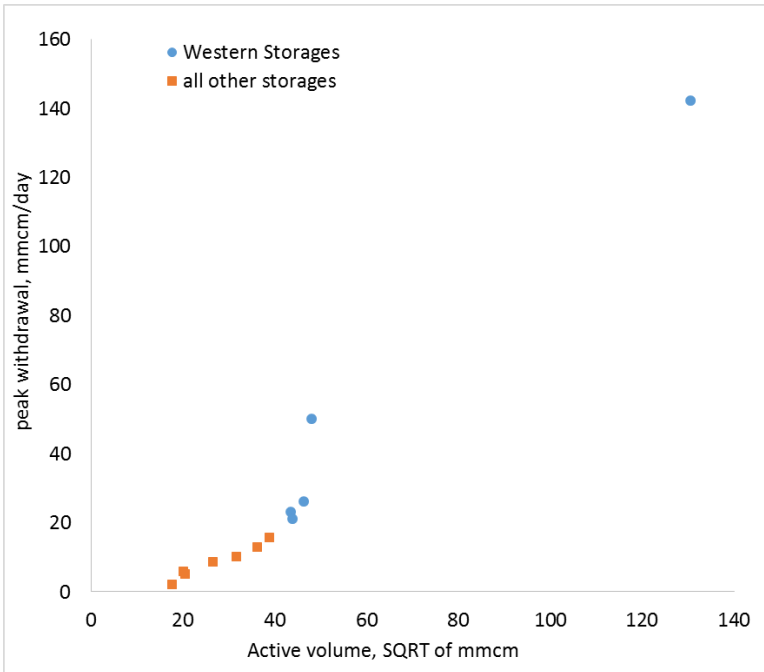
- Meeting peak demand in Western Europe (Slovakia, Poland and Hungary routes) is a function of:
  - Peak demand in Russia
  - Peak demand in Ukraine
  - Ability of western storages to “**ramp up**” withdrawal rate within 24 hours
- If Ukraine does not meet its transit obligations, what are Gazprom’s options?

# What does it actually mean when Gazprom accuses Ukraine of stealing its gas for European customers?



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- Can western storages ramp up quickly to meet additional demand of 142 mmcm/d within 24 hours?

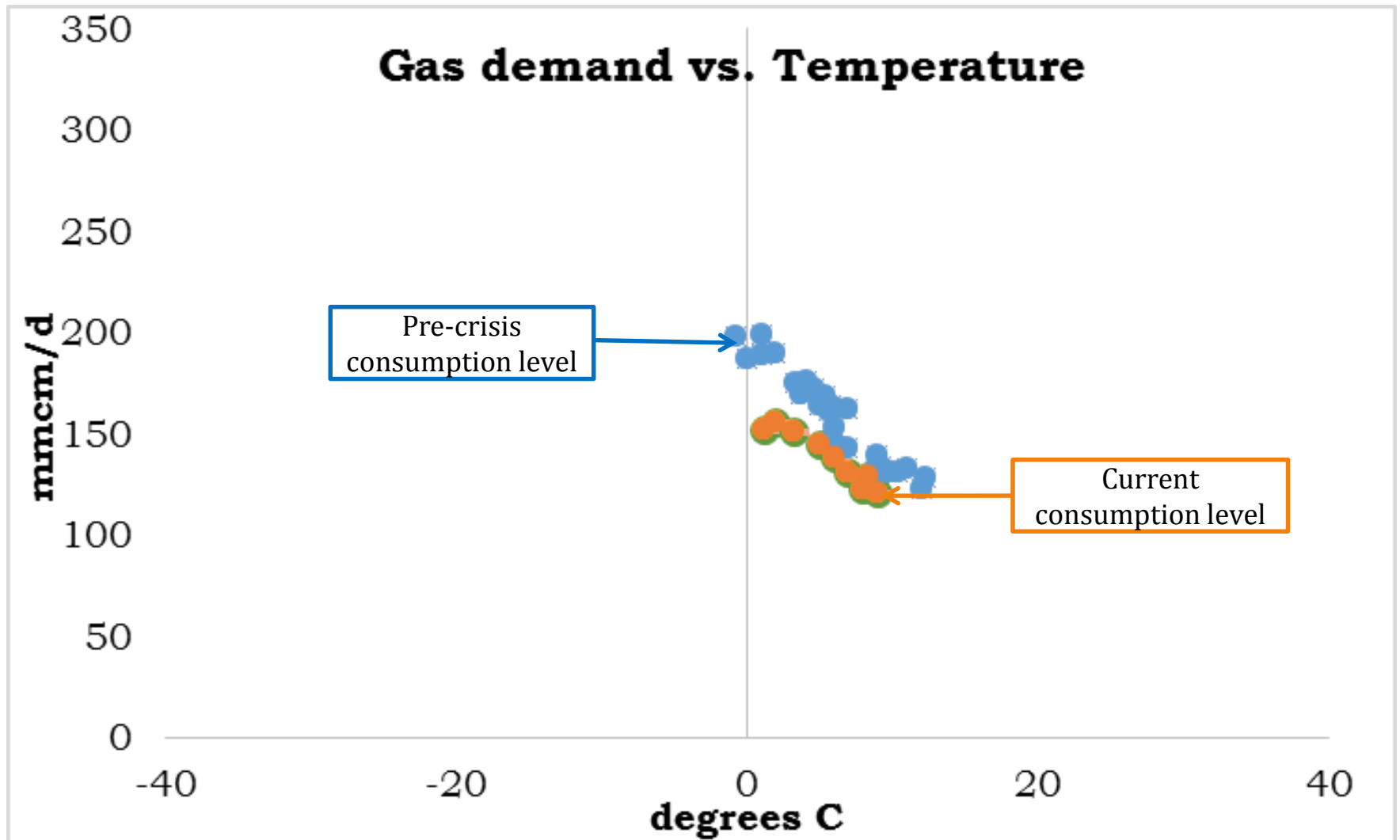


# What does it actually mean when Gazprom accuses Ukraine of stealing its gas for European customers?

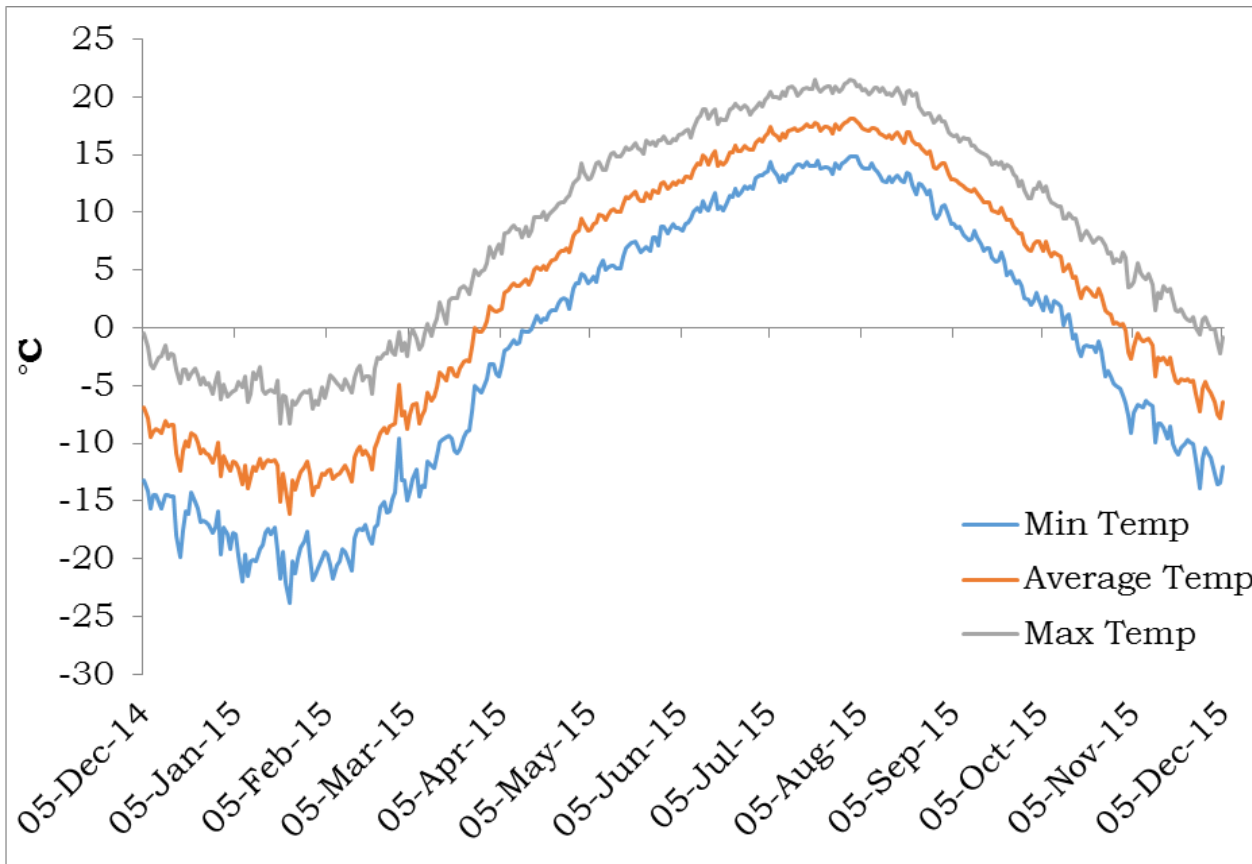
- Can western storages ramp up quickly to meet additional demand of 142 mmcm/d within 24 hours?
- If not, what this could mean for Gazprom:
  - Gazprom injects additional 142 mmcm/d at the eastern border and demands that this additional 142 mmcm/d should be delivered within 24 hours at the western border
  - If western storages are depleted to the extent (less than 7.06 bcm) that they would not be able to deliver those 142 mmcm/d, Gazprom could:
    1. Breach of contracts – *“we’ll fine Ukraine”*
    2. Or yet better – Ukraine is stealing gas – *“look, we injected 142 mmcm/d but are not receiving this amount according to our contracts with Ukraine at the western border”*
  - Is the second option possible?
    - Ukraine and Russia are at war over eastern part of Ukraine
    - Anti-Russian sentiment in Ukraine is highest since 1991 and so does Russian citizens’ support for Putin’s actions in Ukraine - - > certainly does not help to settle this issue contractually (fines)



# Will we have another gas crisis?

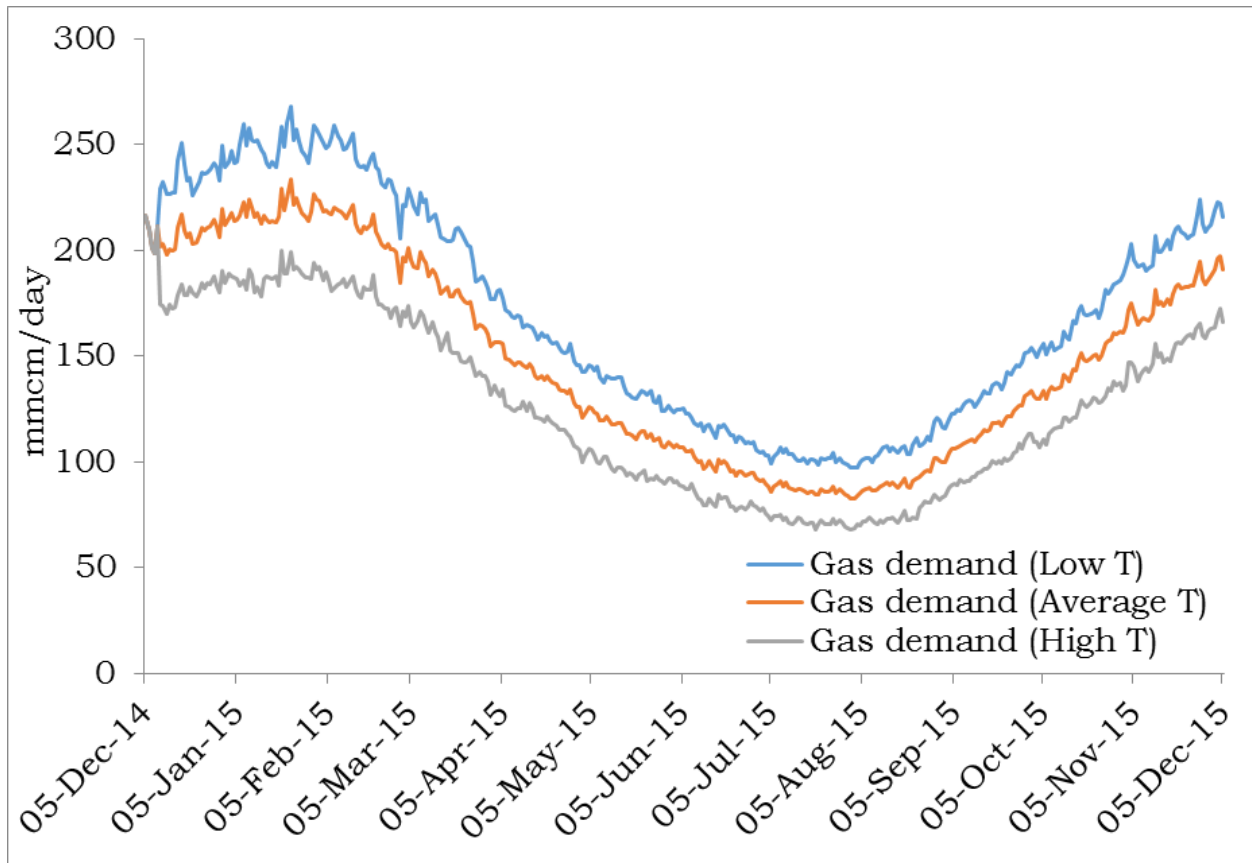


# Will we have another gas crisis?



- Weighted average temperature in Ukraine:
  - Weights: regional shares in total gas consumption
  - Skewed towards east and centre of Ukraine where most demand is
- Dataset:
  - National Climatic Data Centre
  - Daily temperature for all Ukrainian regions since 1881

# Will we have another gas crisis?



- Supply side:
  - Domestic production
  - Storages
  - Reverse flow from Central Europe
  - Russian gas

# Will we have another gas crisis?

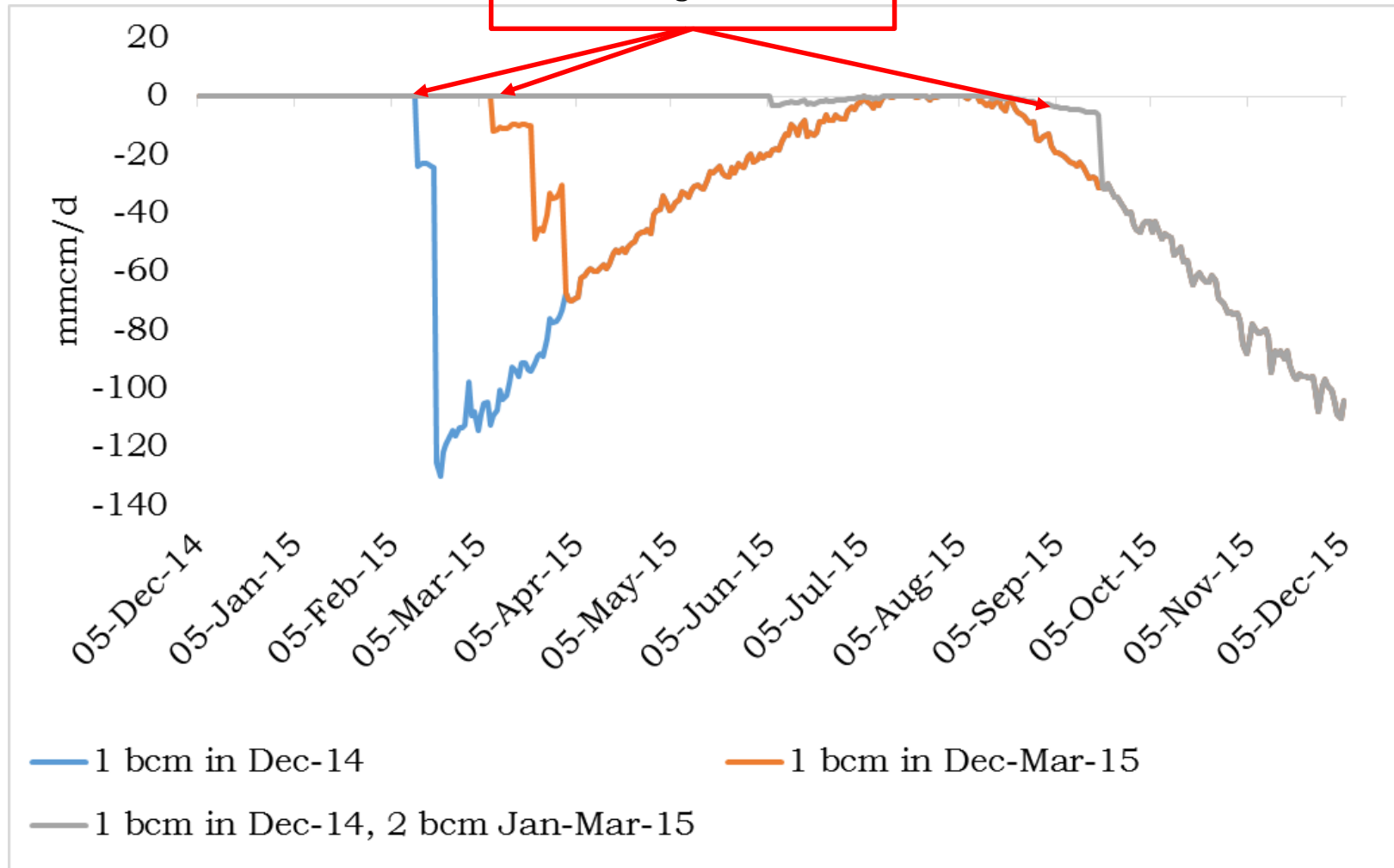
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- Storage withdrawal rate from western facilities for UA's domestic consumption:
  1. cannot be higher than the total amount of gas injection for transit – due to swap arrangements
  2. Or higher than maximum technologically possible daily withdrawal, which is a function of how much gas is in storages

# Will we have another gas crisis?

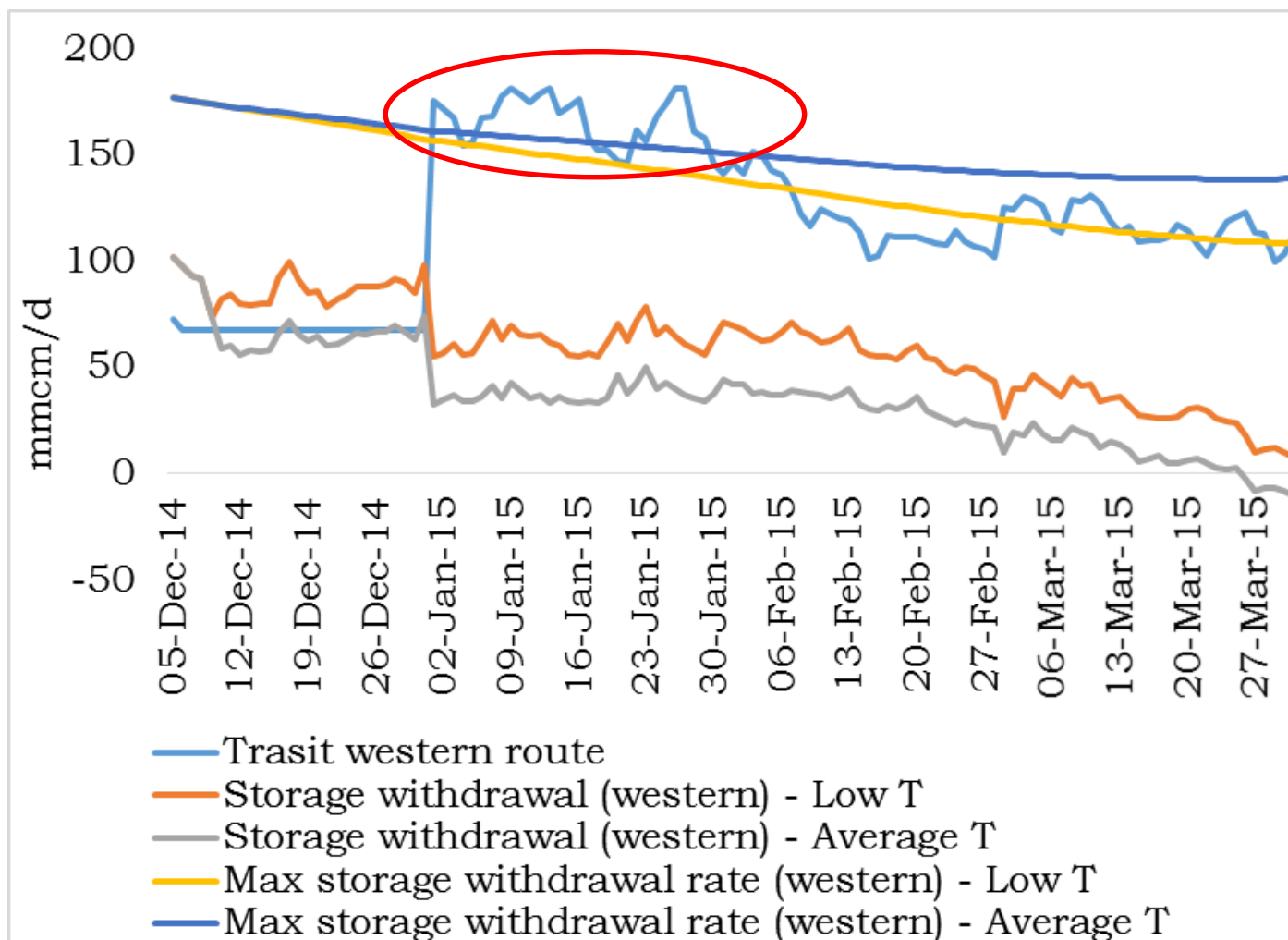
Average temperature scenario:

Gas shortage in Ukraine



# What about storage ability to ramp up to meet unexpected peak demand in Europe?

Ukraine off-take 1 bcm in Dec-14 and 2 bcm in Jan – Mar-15 of Russian gas





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# Conclusions

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- Europe should have insisted that Ukraine buy more gas from Russia so that not to use storages too much (hence reducing peak withdrawal rate)
- Or that Ukraine should have started buying gas from Russia much earlier than 9 Dec-14
- Economising on gas purchases from Russia at the expense of higher risks of European gas supply disruptions is understandable [from Ukraine's standpoint]
- However, given the level of support to Ukraine, the risks of transit disruption to Europe seem too high

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Thank you

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