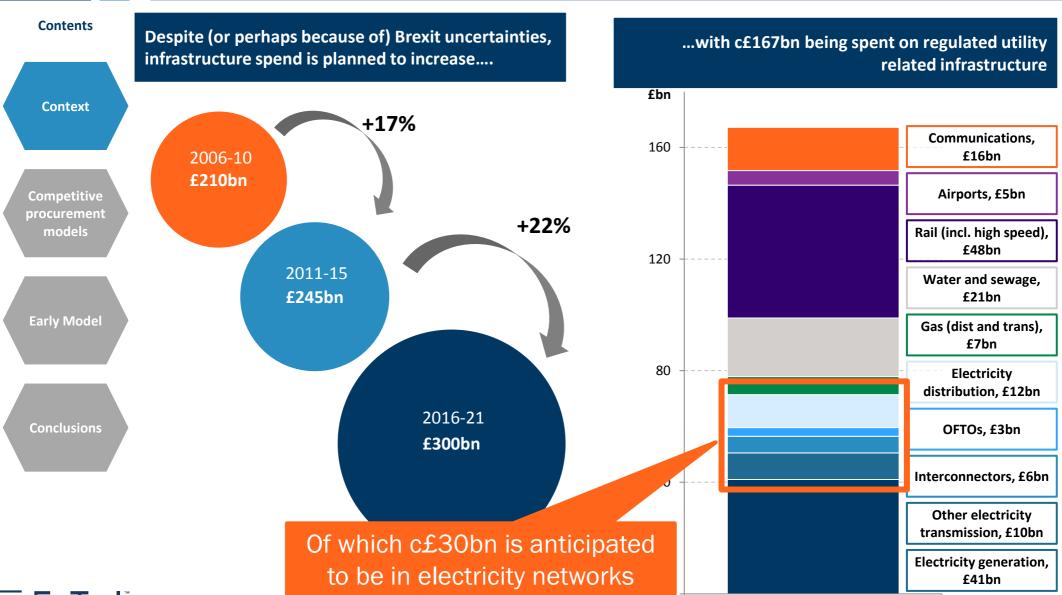


# The National Infrastructure Committee estimates £300 billion will be spent on UK infrastructure projects in the next 5 years...





# ...and regulators are seemingly keen to open up markets to competition to provide opportunities for new players...

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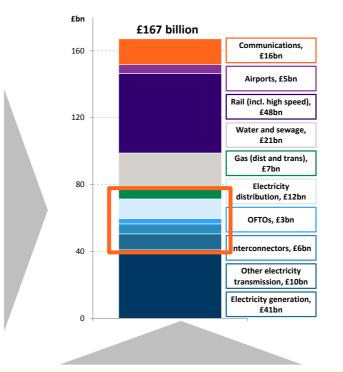
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New players and new sources of finance keen to access regulated asset revenue streams....









....and regulators keen to facilitate this as believes will lower cost to consumers



Existing players have delivered 12 OFTOs to date, corresponding to £2.2bn of assets.

# Perceived successes of OFTOs, Interconnectors and Thames Tideway has led to quest to introduce more competition

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Early competitive processes have tended to derisk projects...

- Regulators preference for derisked projects (e.g. Thames Tideway, OFTOs)
- ....has delivered very low headline WACC
- But project risks have often tended to be borne by taxpayers, customers and/or incumbent providers.

....but future projects might be more difficult to derisk

- Onshore electricity asset construction more risky process...
- ...future direct procurement model in water could lead to more risk in projects than Thames Tideway project.

While potentially beneficial, sector regulators need to be careful how to apply competition as complexity of projects increases...

- Over derisking of projects against regulatory principle of leaving risks with those best placed to manage them
- Sub-optimal investment decisions –
   preference for large projects that can be
   competed and risk of less innovation.

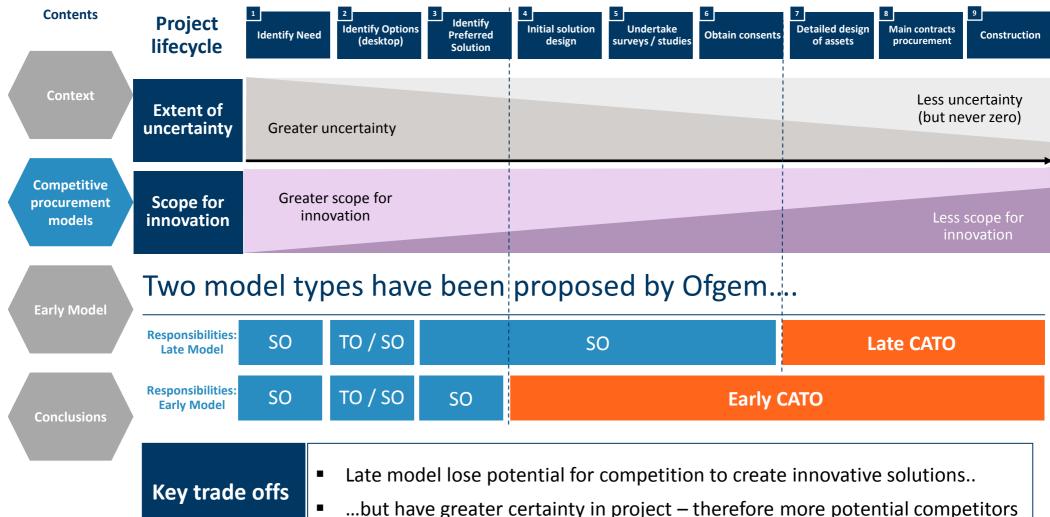
...as otherwise consumers could end up paying more



Partly in recognition of these risks, Ofgem has been considering a range of options for introducing competition in onshore electricity transmission

# The key issue with onshore elect typical investment cycle to introduce.

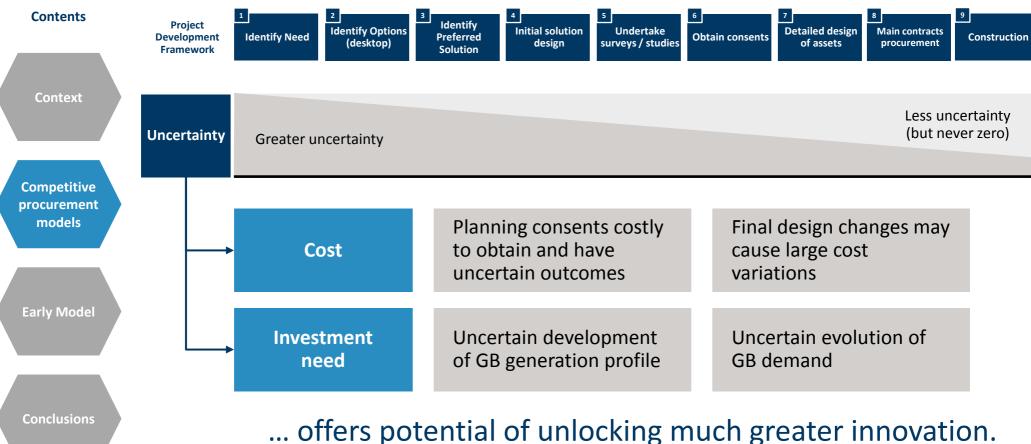
The key issue with onshore electricity transmission is where in the typical investment cycle to introduce the competitive process





...with Ofgem preferring the Late CATO model – on the grounds that it is more implementable (and most similar to OFTO model).

To introduce competition early in the lifecycle of a project, two key uncertainties on risk and 'investment need' must be managed...

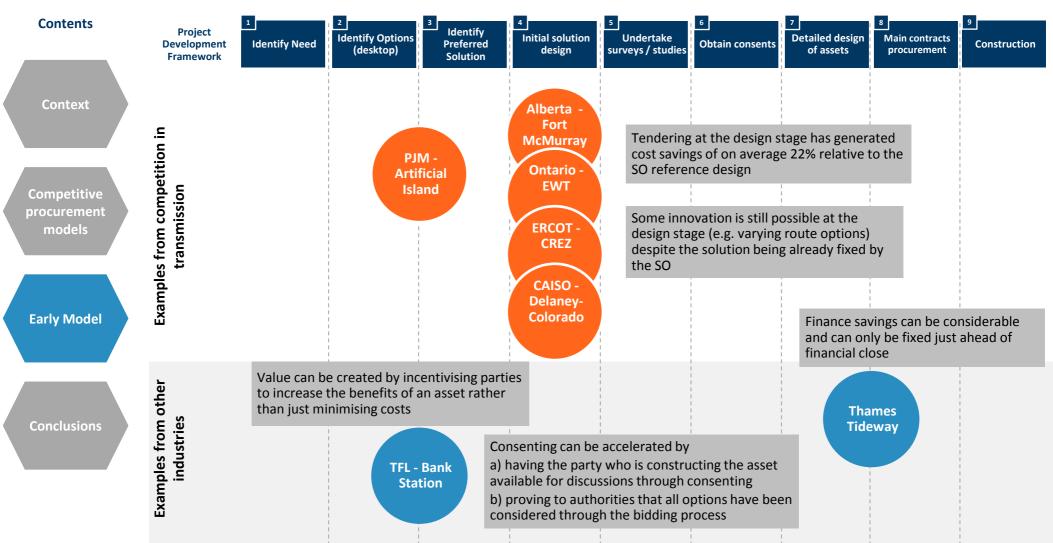


companies, engineering firms, transmission companies and regulator) to develop potential Early model.

We worked with the c 30 participants in sector (finance)



### We started with studying possible case studies....







### To develop an Early Model, 4 key issues need to be solved....

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Cost Asset need uncertainty

Fixed price bidding difficult

**Complex risk allocation** 

**Bid evaluation complexity** 

Risk of asset stranding

**Early Model proposition** 

**Multi-part bidding (Dev / Construction)** 

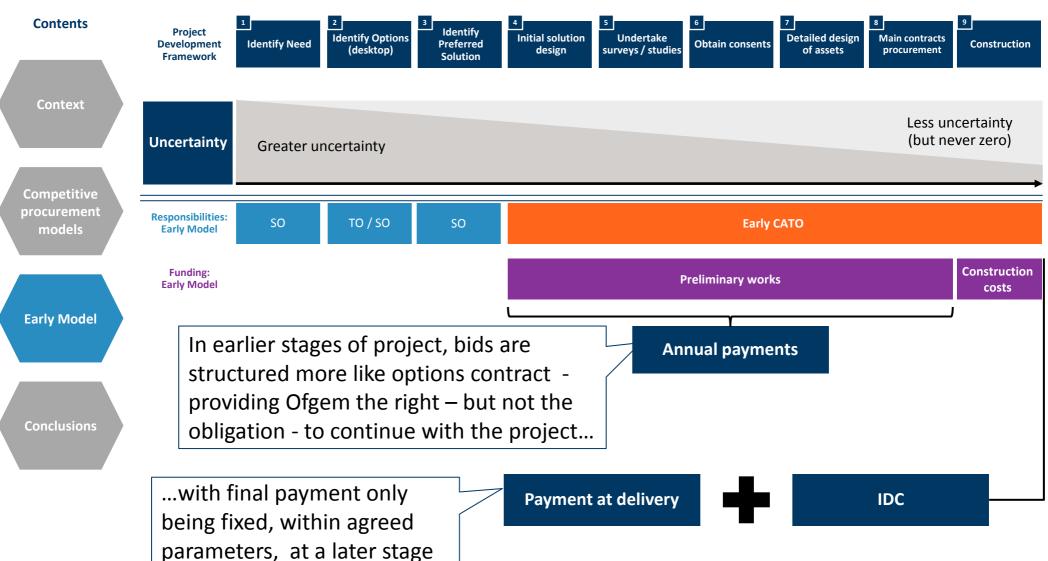
**Risk-sharing factors (with consumers)** 

Statistical analysis (but need transparency)

**Compensation for project cancellation** 



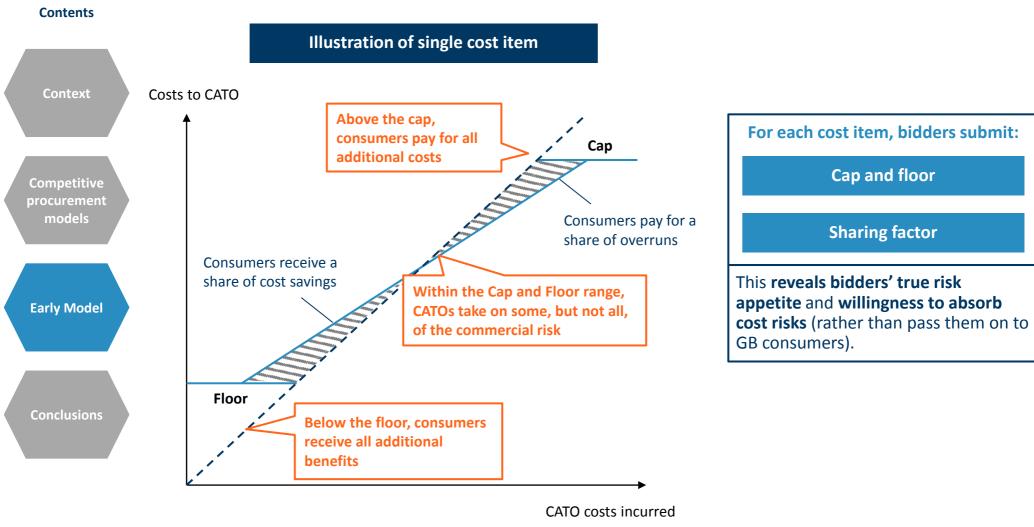
# Fixed, single bid as per OFTOs and the late CATO model won't work – need more complexity in bidding process







# To manage cost uncertainty, risks would need to be shared with consumers





# Assessment of bids with different sharing factors is probably the most complicated part as no longer comparing "like-for-like"

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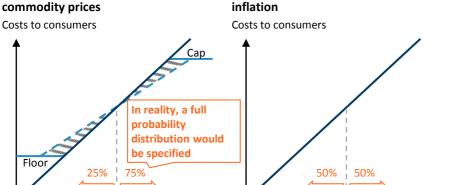
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### Cost with partial pass through, e.g. commodity prices



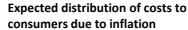
 Conflate distributions of different costs across all of the CATO's bid parameters and costs.

CATO A actual costs

 This would provide an overall expected distribution of consumer costs on a comparable basis across bidders.

# Expected distribution of costs to consumers due to commodity prices

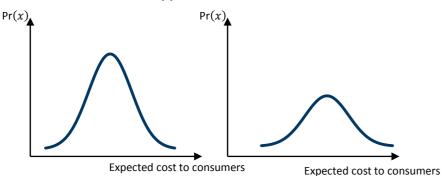
Bid



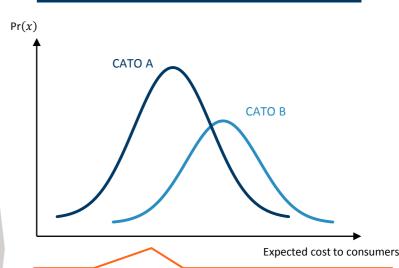
Bid

CATO A actual costs

Cost with full pass through, e.g.



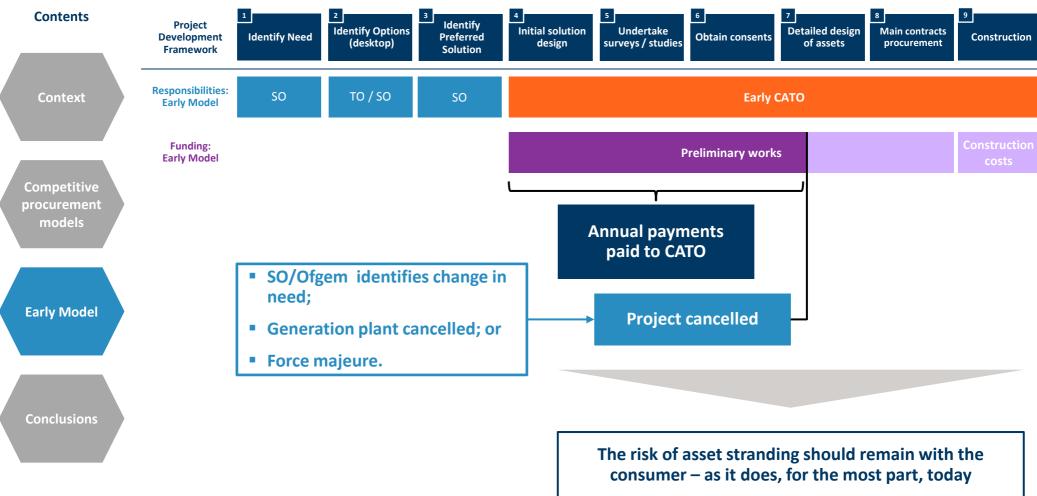
### Illustrative use of Monte Carlo simulation to assess bids:



- CATO A selected on the basis of the lowest expected cost (50<sup>th</sup> percentile) to consumers
- Underlying simulation parameters must be the same for all bidders



# CATOs should also receive fair compensation if the project is cancelled







Notable consensus across all stakeholders that, in principle, early competition could bring much greater innovation to the sector

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Key issues to be resolved include.....

Exploring how pressure could be maintained on cost once a Preferred Bidder was chosen

Concerns over challenge of numerous CATOs engaging with planning authorities.

Exploring benefits of the Early Model in enhanced innovation vs the dis-benefits in uncertainty over firmness and price

### **Late Model:**

This model may have benefits, but risks remain that the wrong solution will be delivered in the wrong location

### Early Model

Conversely, the Early
Model may be more
complex, but can be made
to work if regulator and
industry are willing





Jason Mann
Senior Managing Director

**London, UK** jason.mann@fticonsulting.com



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