

**The Future
of Climate Policies and Emissions Trading.
Post 2012 Framework
ETS / Kyoto Interaction**

**7th Joint Cambridge–MIT Electricity Policy Conference
Policies for a Sustainable and Secure Electricity Market**

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The international framework

Certainties & uncertainties

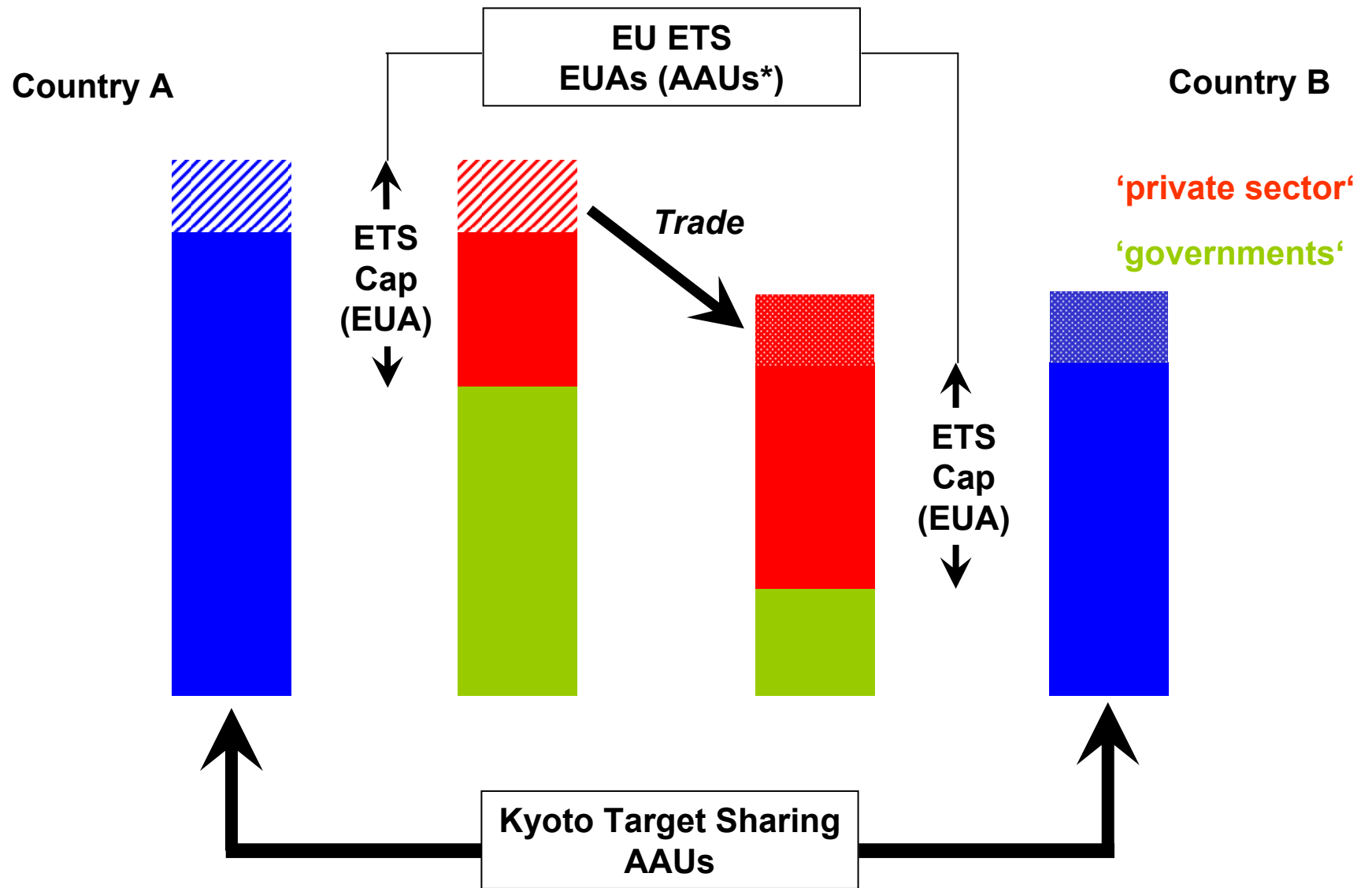
- **The global climate regime is developing**
 - **open process, but**
 - **probably more diversity (with the EU maintaining a Kyoto-1 style commitment section)**
 - **ETS will be definitely part of it**
 - **EU ETS is the ETS frontrunner – how and how long?**

The EU framework Policy package is emerging

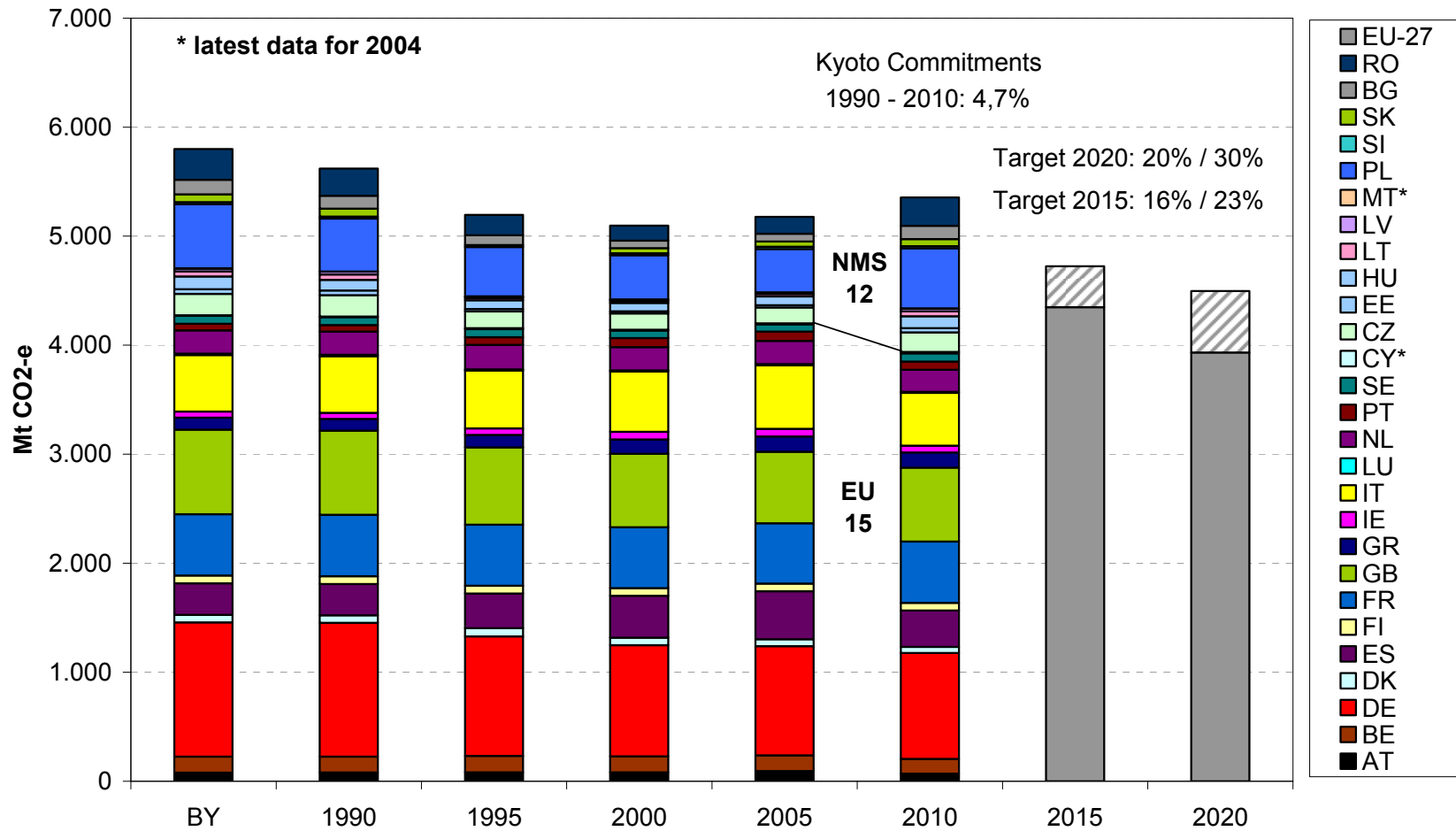
- **CONS 8/9 March 2007 / COM proposals 5 December 2007**
 - **mandatory overall target (2020)**
 - **20% unilateral commitment (compared to 1990 levels)**
 - **30% commitment – if others join**
 - **target sharing among the MS**
 - **EU ETS Directive revision & ETS cap (2013-???)**
 - **EU cap / MS caps (?) and allocation**
 - **ETS cap is a sub-target of international commitments**
 - **Mandatory renewable energies target 20% (2020)**
 - **target sharing among the MS (primary energy)**
 - **sectoral target sharing by MS (power, heating & cooling, motor fuels)**
 - **however, mandatory $\geq 10\%$ for motor fuels**
 - **Indicative efficiency target (20% below 2020 BAU)**

Kyoto Mechanisms and the EU ETS

Strong ties

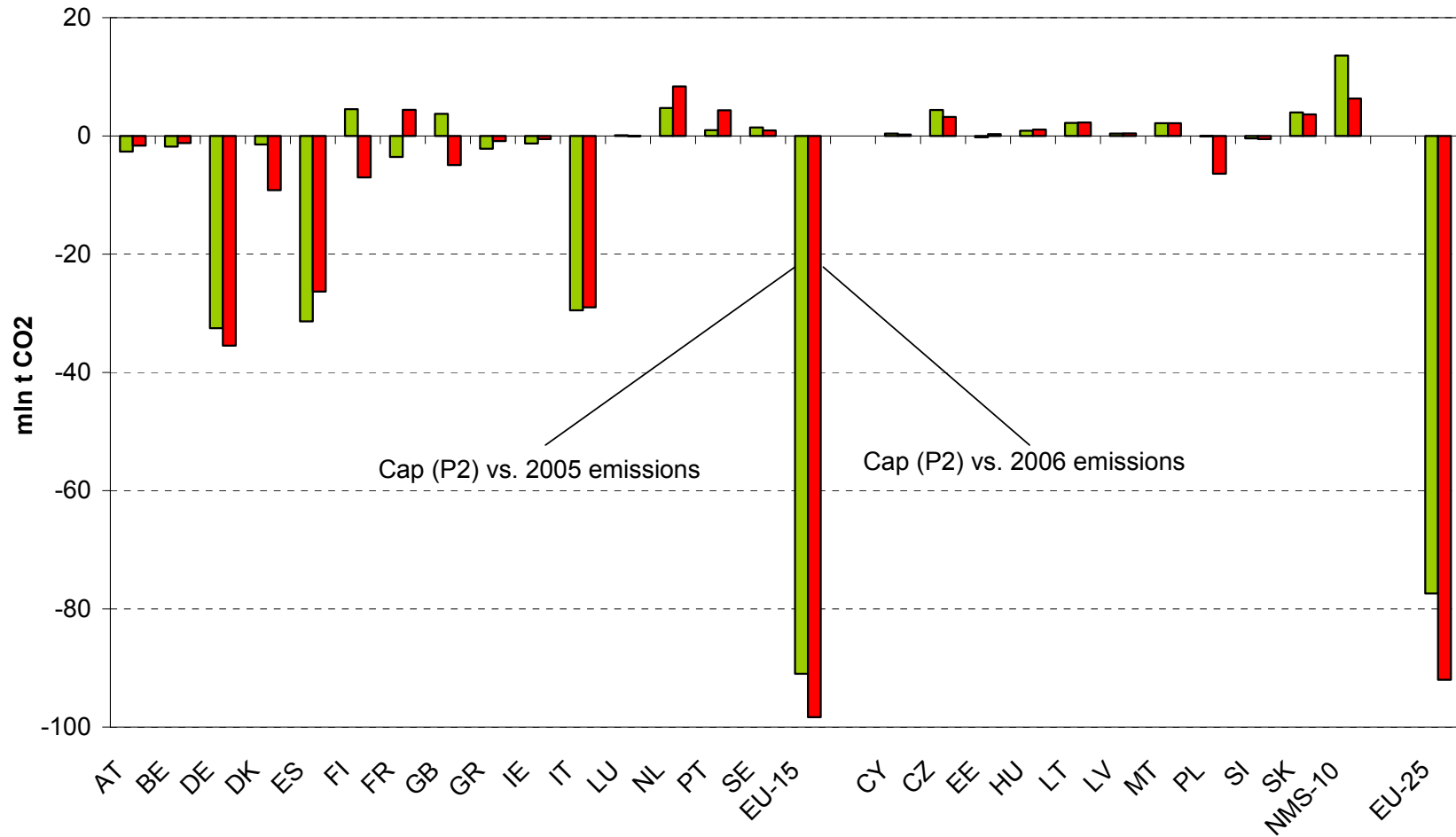


Where do we stand? GHG-6 (w/o bunkers, w/o LULUCF)



The phase 2 of the EU ETS

Significant contribution



The metrics of targets and interactions (1)

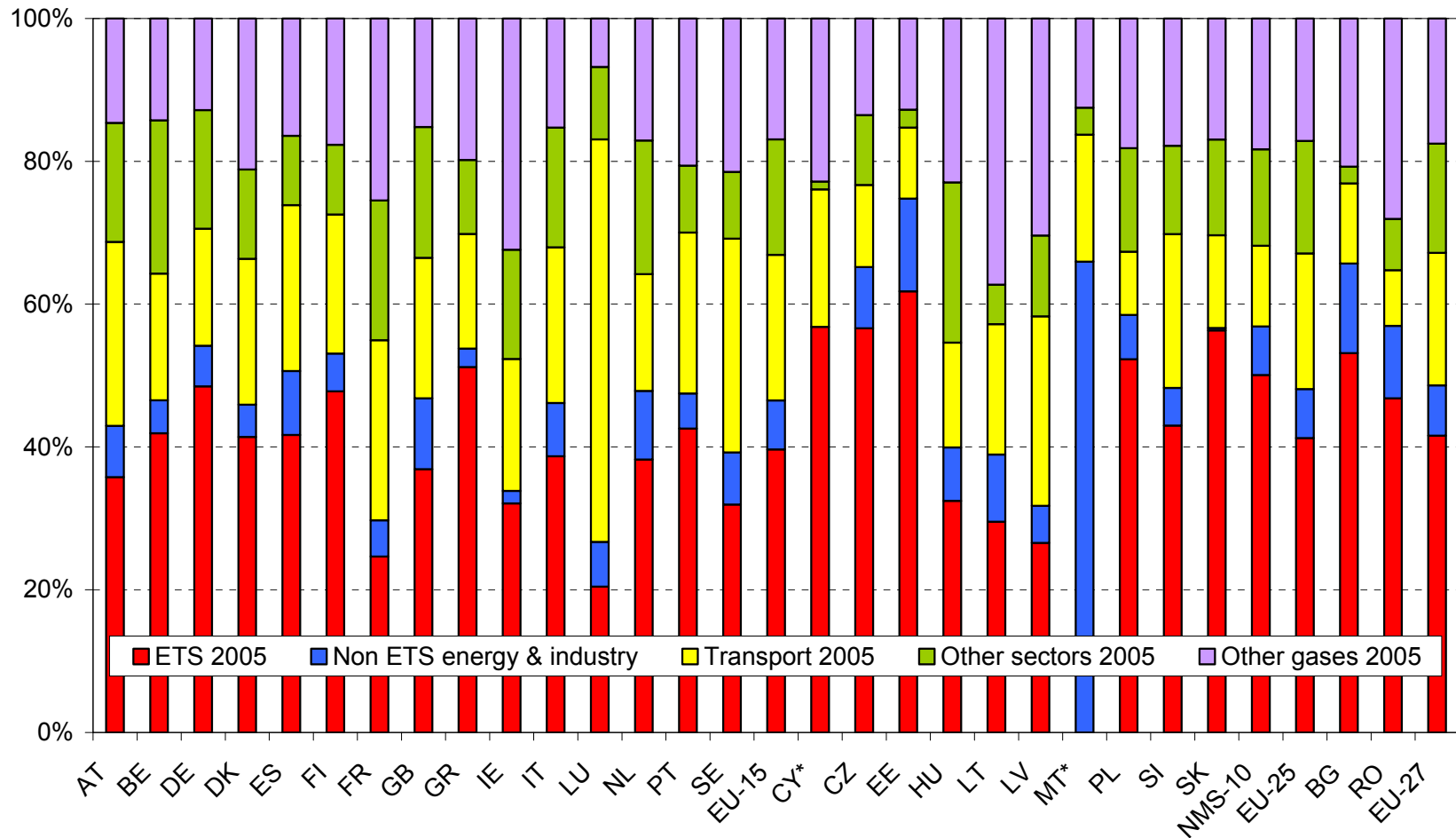
- the ‘multilateral’ 30% reduction target
 - reduction 1,240 Mt CO₂-e compared to 2005
 - 300 Mt CO₂ increase projected by 2007 Primes baseline
 - ‘the gap’: about 1,540 Mt CO₂-e compared to 2020 BAU
 - add’l biofuels: 30 Mt CO₂
 - add’l renewables: 600 Mt CO₂
 - other P&M: 910 Mt CO₂
 - which share should be provided by the ETS?
= ETS cap
 - What is the interaction between the ETS cap and the target for power from renewable energies?
 - » at the EU level and at the MS level
 - assuming 50% ETS share & 50% power from renewables: the Ø2013/2020 ETS cap should be 350+ million EUA below 2005 levels

The metrics of targets and interactions (2)

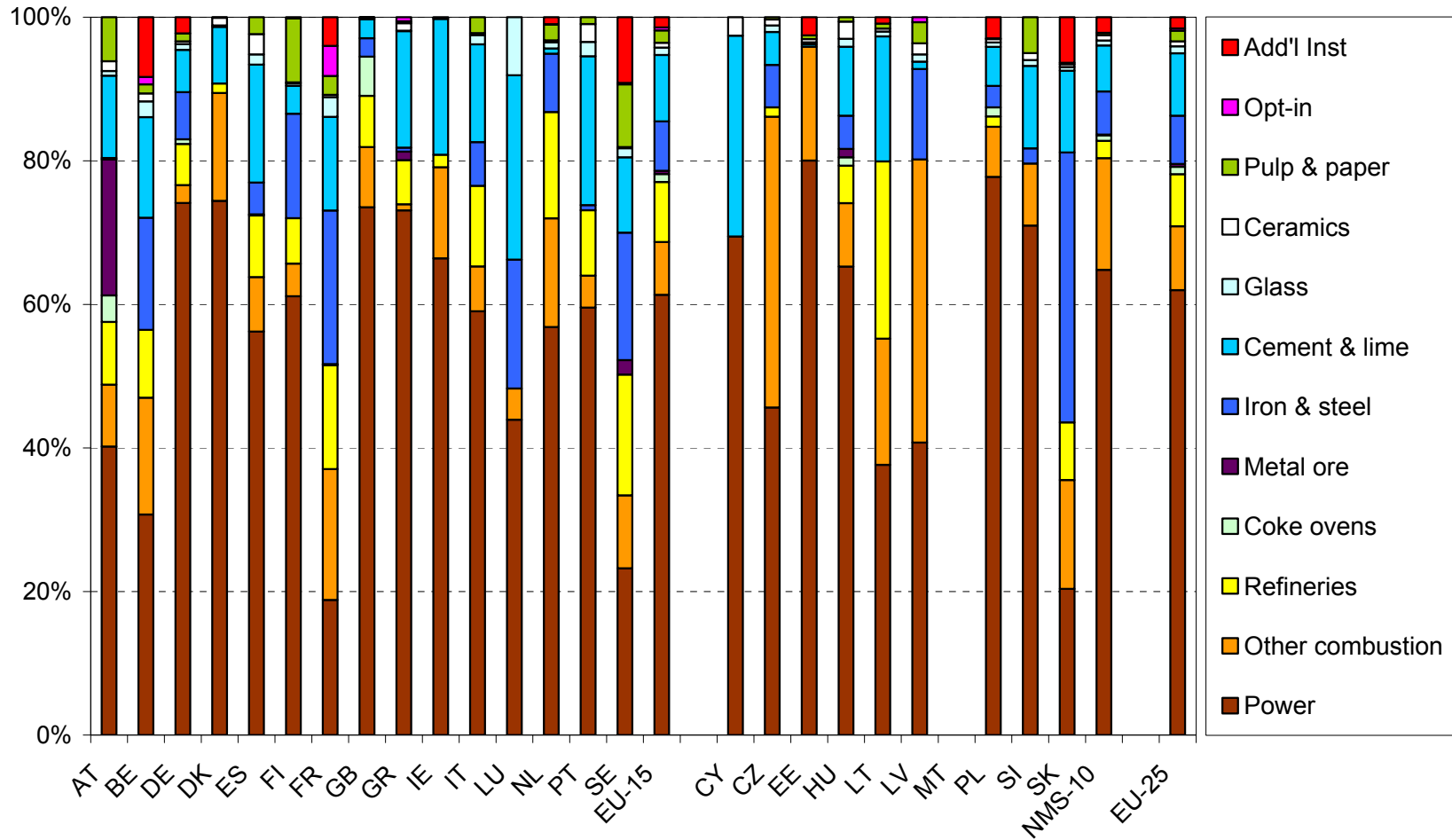
- **the unilateral 20% reduction target**
 - **reduction 680 Mt CO₂-e compared to 2005**
 - **300 Mt CO₂ increase projected by 2007 Primes baseline**
 - **‘the gap’: about 980 Mt CO₂-e compared to 2020 BAU**
 - **add’l biofuels: 30 Mt CO₂**
 - **add’l renewables: 600 Mt CO₂**
 - **other P&M: 350 Mt CO₂**
 - **etc etc**
 - **assuming 50% ETS share & 50% power from renewables:
the Ø2013/2020 ETS cap should be 220+ million EUA below
2005 levels**

Structure of total GHG emissions

Major differences

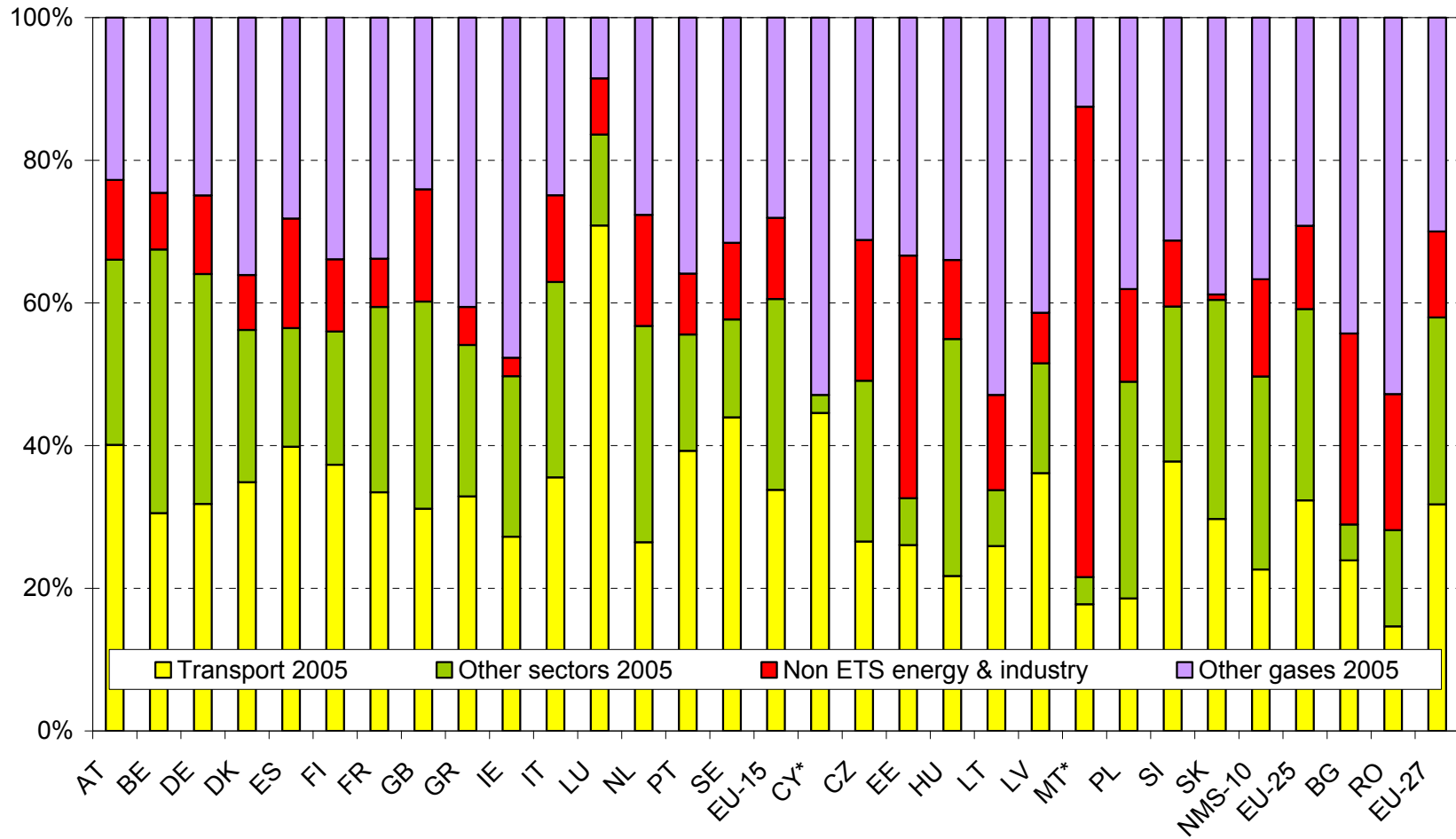


Structure of EU ETS emissions: Major differences between MS



Structure of Non-ETS GHG emissions

Much less diversity among the MS



Some conclusions (1)

- **EU targets**
 - (mostly) mandatory & (more or less) clear
 - complex & many interactions
 - (eventually) ambitious
- **Complex interactions between targets & EU ETS**
 - COM & MS decide on level of ambition (EU ETS cap), but do not influence the allowance price at this point ...
 - MS influence the allowance price (by deciding on and complying with sectoral targets for power generation from renewables – and its cost beyond the EU ETS)
 - a complex challenge
 - complex modelling vs transparency & robustness
 - extremely difficult to communicate

Some conclusions (2)

- **The EU ETS must deliver significant emissions reduction contributions – in the framework of (ambitious) overall emission reduction targets and even if the ETS is complemented by (ambitious) targets for renewable energies (in the power sector) – the carbon price signal will be significant**
- **Sectoral approaches for defining ETS and Non-ETS caps & targets could make things easier**

Closing remarks on other aspects of the emerging debate on the revision of the EU ETS Directive

- **Allocation is crucial for non-distorted price signal – auctioning**
- **Exposure to international competition is a limited problem. However, complementary political instruments for (a few) sectors must be discussed in-depth (BTA, etc etc)**

**Thank you
very much**

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