# **UK-Continent Market Integration**

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### **Growth of APX volumes and members**







# What does the UK need from integration with continental Europe?

- 1. Better access to (continental) gas
- 2.A more liquid wholesale electricity market
- 3.A speedy and secure implementation of improvements



## **1. Better access to (continental) gas Solution: international Gas Market integration**





## **Trading products**





# What characteristics make gas hubs successful?



- Features that support trading at the hub
  - clarity of arrangements
  - firmness of trades
  - Iow delivery risk (cash out volume and price)
  - standardised trading opportunities
  - Iow cost
  - simplicity of delivery mechanism
  - existing trading!



# What characteristics make gas hubs successful?



Common features with other local hubs to enable trading between them

- currency
- gas units
- delivery day
- balancing periods





## 2. A more liquid wholesale electricity market Solution: Market coupling

2006 Market Coupling NL-BE-FR 2008: NorNed cable 700 MW

Nordic imports to NL

### 2009: CWE (NL-B-F-D-Lux)

■ TLC+Germany

### 2010 BritNed cable:

- Capacity 1000MW
- Development agreement APX-NG-TenneT
- Trading design
- 300 MW market coupling
- Intention to operate coupling+markets



# Example: Netherlands/France price convergence after market coupling





# Example: Netherlands/France price convergence after market coupling



Hourly price difference, €/MWh



Before Market Coupling Winter 2006 After Market Coupling Winter 2007

### **Transportation capacity:**

- Allocated together with the day-ahead power
- Utilized to the maximum
- Cannot be hoarded
- 100% utilization
- Flows in right direction

### A market with:

- Lower risks
- Better access smaller parties, end users
- Better liquidity, lower volatility, robust index
- Price convergence

#### Spot price difference between NL & FR: 2007 full price convergence 2007: 1.04 Euro/MWh between TLC spot markets 2006: 8.81 Euro/MWh Single price zone over 60 % of time 100% 80% FR = BE = NL 60% FR = BE <> NL 40% FR <> BE <> NL 20% FR <> BE = NL 0% Nov '05 - Nov '06 Nov '06 - Nov '07 Powernext and Belpex prices identical over 85 % of time ■≥€10.00 < € 10.00 < € 5.00 ■<€0.10 Belpex and APX prices identical over 70 % of time 13

### **Trilateral market coupling (TLC) results**

Group





# BritNed cable market coupling perspective:

## **UK and NL day-ahead prices**



# Market coupling needs a day-ahead auction at both sides of interconnector





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# **European electricity market**



Regional market coupling Functioning: Nord Pool TLC (Fr-B-NL) → CWE (Fr-B-NL-G) Mibel (Iberia), GRE Other regions: EU scheme of regional development Projects: NorNed (No-NL cable) German-Danish coupling BritNed (NL-UK) cable Inter-regional possible "Dome" coupling: "Loose" (volume-based) coupling between regions Price-based coupling within regions

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# 3. A secure and speedy implementation: Sequential or Parallel implementation?



#### The sequential solution:

- "First create an index"
  - There are several roads to an index: some want it from continuous trading, some want a daily auction
  - If you try both, you fragment....and probably fail
- "Then build up index trustworthiness"
  - This normally takes several years
  - This normally takes a large(r) number of players
- "Launch a derivative on the index"
  - This makes the derivative sensitive to index quality
  - So you need a really good index (see above)

# This may be best in ideal circumstances, but it is slow and, in our non-ideal world, it is also risky



# 3. A secure and speedy implementation: Sequential or Parallel implementation?

### The parallel solution:

*"First create sufficient daily market, accessible to all"* Daily auction creates single price, low trading cost
Single market clearing price as market reference

- "Right after, start a futures contract, physically delivered"
  - Start right away, don't wait for the index to mature
  - Hedging instrument is needed for investments now
- Start market integration across North Sea"
  - Price convergence, reduced volatility, stabilised index
  - Import/export through daily market guarantee of liquidity
- Finally, start an index based wholesale power derivative when all the conditions are satisfied

This hedges the approach, and is more likely to work in the non-ideal world – eventually, it leads to the ideal as well









#### MAKING MARKETS WORK



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