

The implications of the UK's Electricity Market Reform for the consumer

Michael Pollitt

*Judge Business School
University of Cambridge*

Which?, London
6th July, 2011

Overview of Report

With thanks to Laura Platchkov and Irina Shaorshadze:

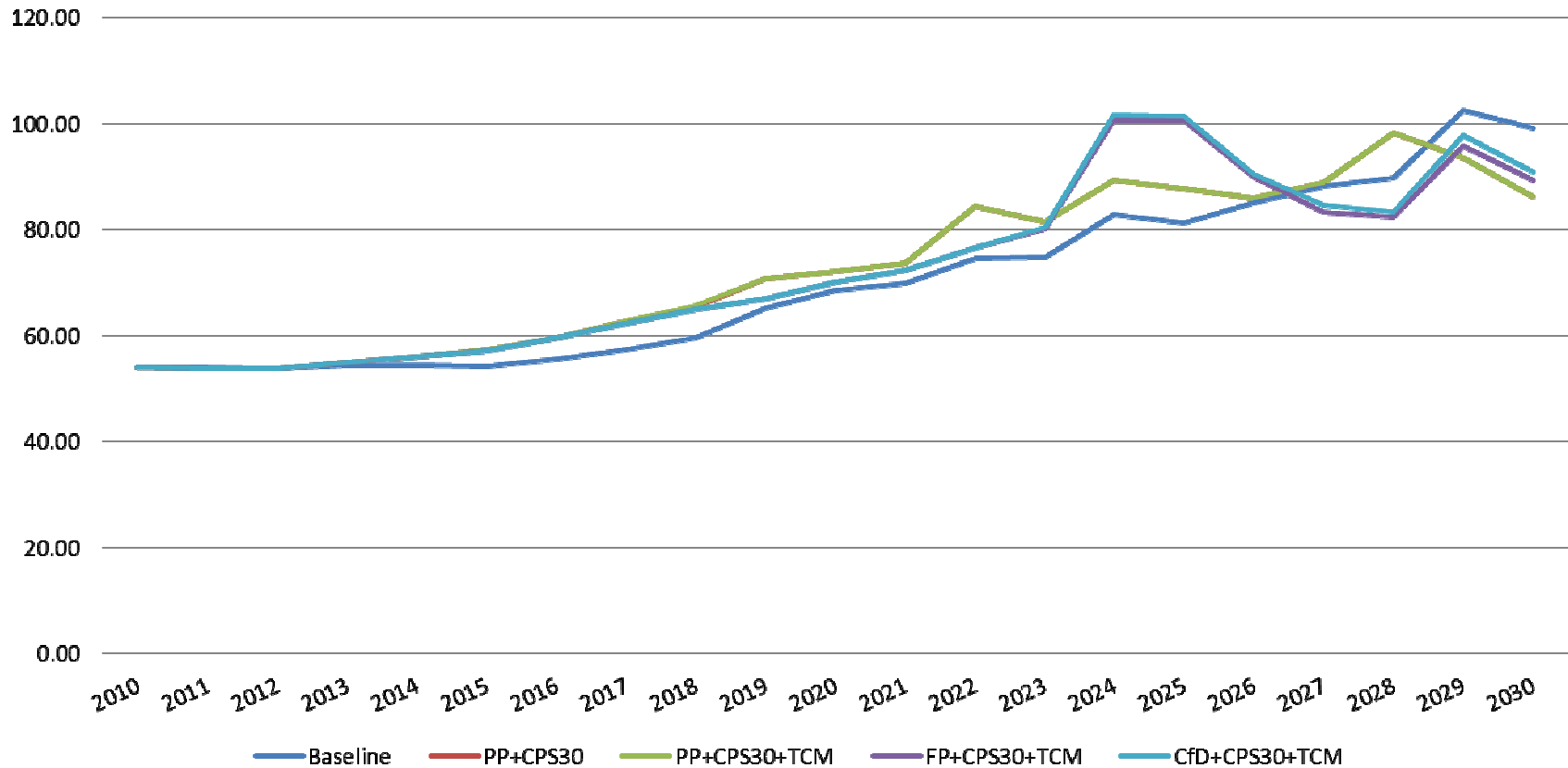
1. Context and objectives
2. Review of key policy documents
3. Impact on households bills & energy services
4. Consumers' reaction
5. Potential risks & unintended consequences
6. Alternatives
7. Conclusion

What EMR says: Household Bills

- DECC assume reduced household consumption from 2010 to 2030 (10% decrease)
 - This is the direct result of current and planned government policies. No second round demand side reduction effect.
- The Consumer bill goes up, but not as much as the wholesale prices
 - Wholesale baseload electricity prices increase by 69% from 2010 to 2030 under the preferred package.
 - Residential Consumer Electricity Bill increases 33% by 2030 under preferred package.
 - Bill is 1% higher than in Baseline in 2020, but 7% lower in 2030.
 - However, baseline assumes ambitious adjustments in RO bands to meet Renewable Obligations...
 - Using Ofgem assumptions for T&D costs residential bills rise 50% or 67% per unit by 2030.

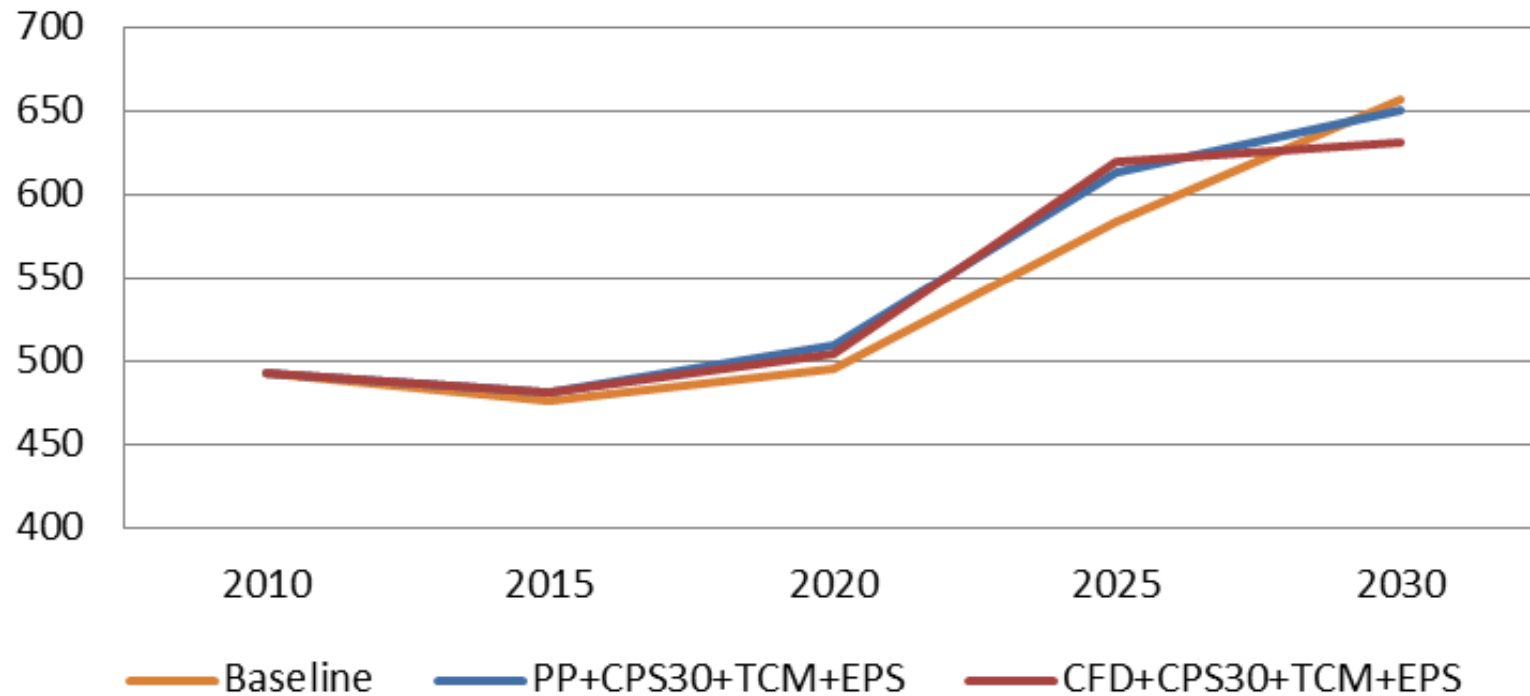
Household Bills: 1

Wholesale Baseload Electricity Price (£) Combination Packages



Household Bills: 2

Projected Consumer Bills under Policy Packages Alternatives (£)



What Consumers Will Get...

- Lead Package (CFD+CPS30 +EPS+TCM)
 - a. Consumer welfare impact *-ve*
 - b. Distributional Analysis *-ve*
 - c. Indirect Impact *Not analysed*
 - d. Renewables *+ve (?)*
 - e. Decarbonisation *0*
 - f. Energy Security *NPV<0*
 - g. Cost of Capital and Risk *???*

Potential risks

- **Complexity, redundancy, uncertainty & timing**
 - Risks of “stacking on” multiple instruments imposes additional tangible and less tangible costs (Fankhauser et al. 2011)
- **Importance of non-cost barriers:**
 - Ex. planning issues, consumers’ support, grid access & charging, capacity & supply chain, T&D (ECORYS, 2008; IEA, 2008; Pollitt, 2010).
- **Specific technology risks:**
 - One of the most illustrative case is nuclear power, where history clearly shows that estimated costs are less than outturn costs:
 - E.g. Olkiluoto in Finland: reported contract price in 2004 was 3 billion of Euros. Now 5 billion. 3 year delay. Design of the deal in fact makes consumers’ bear the risk (Schneider et al. 2009).
 - E.g. Flamanville in France: cost estimated at 3.3 billion Euros in 2006, 5 bn, 2010.

Alternative policies?

❑ *Demand-side management:*

- Cheapest and most direct technologies focus on demand reduction (Pollitt, 2010).

❑ *Creating consumer markets for green energy:*

- Importance of engaging consumers (MacNamara and Grubb, 2011).

❑ *R&D support:*

- Need to enhance R&D and support technological progress (Jamash and Pollitt, 2010).

❑ *Refocus action at EU level:*

- Smaller EU ETS quotas, minimum reserve price, auto adjustment to RES (OECD, 11).
- International tradable green certificates (TGC) (Meyer, 2003).

❑ *Fiscal measures:*

- Carbon price increase brings revenues that can be recycled & redistributed (compensation mechanisms). Energy policy and tax policy intimately linked.

Conclusions on EMR

The analysis raises serious questions about EMR proposals as regards:

1) Policy objectives:

- A substantial part of it related to expensive RES policies
- Significant surplus transfer from consumers & government to market players
- Short term impact on net carbon emissions would be zero, given the EU ETS

2) Policy design:

- EMR shifts responsibility from market to government for energy security
- EMR is optimal tax policy AND optimal energy policy

3) Policy consistency:

- UK energy policies criticised for complexity and inconsistency (OECD, 2011)
- Risk analysis underplays scope for policy failure

➤ **Much more attention of EMR effect on real incomes**

➤ **Risks seem to be increased for households**

➤ **Green Deal and RHI open avenue for including heat as part of wider energy policies – however this should not mask what is happening under EMR.**

References

- DECC (2010) Electricity Market Reform: Impact Assessment. London, Department of Energy and Climate Change.
- DECC (2010a) Electricity Market Reform: Consultation Document. London, Department of Energy and Climate Change.
- DECC (2010b) Estimated impacts of energy and climate change policies on energy prices and bills. London, Department of Energy and Climate Change.
- DECC (2010c) Green Deal to create green jobs. DECC Press Release: 2010/104. London.
- DECC (2010d) Updated Energy and Emissions Projections. URN 10D/510. London, Department of Energy and Climate Change.
- DECC (2011) Renewable Heat Incentive. London, Department of Energy and Climate Change.
- DEVINE-WRIGHT, H. & DEVINE-WRIGHT, P. (2004) From Demand Side Management to Demand Side Participation: towards an environmental psychology of sustainable electricity system evolution. *Journal of Applied Psychology*, 6 167-177.
- ECORYS (2008) Assessment of non-cost barriers to renewable energy growth in EU Member States: Final report to DG Energy and Transport. Rotterdam, Netherlands, ECORYS.
- FANKHAUSER, S. & HEPBURN, C. (2010) Designing carbon markets. Part I: Carbon markets In Time. *Energy Policy*, 38, 4363-4370.
- FANKHAUSER, S., HEPBURN, C. & PARK, H. (2011) Combining multiple climate policy instruments: how not to do it. Grantham Research Institute on Climate Change and the Environment Working Paper No. 38. London, LSE.
- HEPBURN, C. & FANKHAUSER, S. (2010) Designing carbon markets, part II: carbon markets in space. *Energy policy*, 38, 4381-4387
- IEA (2008) Deploying renewables: Principles for Effective Policies. In IEA (Ed.) Paris, France, International Energy Agency.
- JAMASB, T. & POLLITT, M. (2008) Liberalisation and R&D in network industries: The case of the electricity industry. *Research Policy*, 37, 995-1008.
- JAMASB, T. & POLLITT, M. G. (2010) Electricity sector liberalisation and innovation: An analysis of the UK's patenting activities. *Research Policy*, 40, 309-324.
- MACNAMARA, S. & GRUBB, M. (2011) The Psychological Underpinnings of the Consumer Role in Energy Demand and Carbon Abatement. EPRG Working Paper 1110. Cambridge, Electricity Policy Research Group, Faculty of Economics, University of Cambridge.
- MEYER, N. I. (2003) European schemes for promoting renewables in liberalised markets. *Energy Policy*, 665-676.
- OECD (2011) Economic Survey of the United Kingdom 2011, Paris: OECD.
- PLATCHKOV, L. M., POLLITT, M. , SHAROSHARDZE, S. (2011), The implications of recent UK energy policy for the consumer: A report for the Consumers' Association.
- POLLITT, M. (2010) UK Renewable Energy Policy since Privatisation. EPRG Working Paper 1002. Faculty of Economics, University of Cambridge.